

August 15, 2008

#### VIA OVERNIGHT DELIVERY

(U 901-E) California Public Utilities Commission Sean Gallagher, Director Energy Division 505 Van Ness Avenue San Francisco, CA 94102-3298

# Re: PacifiCorp's (U 901-E) August 2008 Renewables Portfolio Standards Compliance Report

Enclosed please find the August 2008 Compliance Report of PacifiCorp reporting performance pursuant to the California Renewables Portfolio Standard (RPS).

PacifiCorp submits this report to the Energy Division at this time pursuant to the July 23, 2008, Executive Director's grant of a motion of extension of time submitted by Pacific Gas & Electric, Southern California Edison Company, and San Diego Gas & Electric Company dated July 18, 2008, to submit the August 2008 RPS Compliance Reports August 15, 2008.

PacifiCorp respectfully requests that all data requests regarding this filing be addressed to:

By E-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

By facsimile:

(503) 813-6060

Please direct any informal questions to Cathie Allen, Regulatory Manager, at 503-813-5934.

Sincerely,

Andrea Kelly

Vice President, Regulation

Andres Kelly MT

Enclosures

# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program. Rulemaking 06-05-027 (Filed May 25, 2006)

# AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF PACIFICORP (U 901-E) PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

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# OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program. Rulemaking 06-05-027 (Filed May 25, 2006)

# AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF PACIFICORP (U 901-E) PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

Pursuant to the Administrative Law Judge's Ruling Adopting Standardized Reporting

Format, Setting Schedule for Filing Updated Reports and Addressing Subsequent Process, dated

March 12, 2007 ("ALJ Ruling"), Decision on Participation of Small and Multi-Jurisdictional

Utilities in the Renewables Portfolio Standard Program, Decision (D.) 08-05-029, dated May 29,

2008, an extension of time requested by Pacific Gas & Electric, Southern California Edison

Company, and San Diego Gas & Electric Company dated July 18, 2008, and granted July 23,

2008 by the Executive Director, and various modifications and updates to the standardized

reporting format as provided by Energy Division staff, PacifiCorp (U 901-E) respectfully

submits to Energy Division its renewable portfolio standard ("RPS") August 2008 Compliance

Report. This Compliance Report contains the following:

- (1) A Locked Spreadsheet, attached hereto as Attachment A; and
- (2) An Unlocked Spreadsheet, attached hereto as Attachment B.

PacifiCorp is providing this Compliance Report and associated comments to clarify the important assumptions and modifications made in completing the Compliance Report given

PacifiCorp's status as a multi-jurisdictional utility.

### I. DISCUSSION

# A. Locked Spreadsheet

In preparation of the Locked Spreadsheet, PacifiCorp provides the following assertions to provide a full and complete submission to the Commission.

First, as a multi-jurisdictional utility subject to oversight by six different state utility commissions (i.e., California, Idaho, Oregon, Utah, Washington, and Wyoming), generating resources are treated by PacifiCorp as system resources (i.e., a specific resource's electricity output is not assigned to a particular state or customer). For purposes of establishing retail rates, PacifiCorp uses a Multi State Process allocation methodology ("Revised Protocol") to determine how the costs and revenues associated with PacifiCorp's generation, transmission and distribution system will be assigned or allocated among the six-state jurisdictions for purposes of establishing retail rates. For renewable generating resources, the fixed costs are allocated based on each state's relative contribution to system peak and energy requirements, also referred to as the SG factor. The variable costs are allocated based on each state's relative contribution to system energy requirements. The MSP Standing Committee Workgroup analyzed the factors that are applied to the renewable resource costs and based on their review it was determined that the majority of the costs are allocated on each state's relative contribution to system peak and energy requirements using an SG factor. PacifiCorp then similarly applies the SG factor to allocate to each state jurisdiction its share of renewables output generated by the utility-owned system resources. The net megawatt-hours reported within the RPS Compliance Report's "Procurement Detail" spreadsheet are

based upon total net megawatt-hours produced by a RPS-eligible resource during a calendar year and then multiplied by the SG factor applied to California for a particular year. The SG factors used are as follows:

	CA
	SG
	Factor
2001	1.7089%
2002	1.8835%
2003	1.8178%
2004	1.9456%
2005	1.8594%
2006	1.8371%
2007	1.8409%

- Second, in most cases, the information regarding forecasted output relies on a three-year average for each facility, multiplied by California's system generation ("SG") factor unless plant retirement (actual or planned), asset sale, or contract expiration dates dictate otherwise. This forecasting methodology is used to provide the Commission with a reasonable assessment of forecasted output.
- Third, the Locked Spreadsheet includes publicly announced PacifiCorp-owned wind
  projects along with qualifying facility wind contracts. The output for these new wind
  projects assumes PacifiCorp's best assessment of output at the time of this filing. The
  forecasted output for these new wind projects similarly is multiplied by California's SG
  factor.
- Fourth, existing Qualifying Facility ("QF") and renewable resource power purchase agreements are assumed to expire at contract termination. Additionally, PacifiCorp's Locked Spreadsheet reflects the output of QFs and the associated green tags, unless a QF

contract expressly states that green tag ownership resides with the QF and not PacifiCorp.

- Fifth, the output from all facilities and contracts do not include null power.
- Sixth, in the March 2008 Compliance Report, which was provided for information purposes only, the output from all facilities and contracts were adjusted to reflect the sale of green tags, prior to the application of California's SG factor. In the Locked Spreadsheet, the sale of green tags are deducted to the extent the green tag sale balance exceeds a facility or contract's output less California's SG factor.
- Seventh, notwithstanding the foregoing, the outputs as computed or estimated in megawatt-hours are shown in the template provided by the Commission under the column heading "Contract Volume." PacifiCorp wishes to clarify that a purchase of the output of specific generators, especially wind generation, generally do not have specified volumes as part of the counterpart's contract obligation to deliver.
- Eighth, although the Commission's template makes no provisions for PacifiCorp-owned renewable generation assets, relevant information about these projects have been provided where applicable.
- Ninth, PacifiCorp's presumption is that the pre-2002 megawatt-hours reported were produced by facilities that are/were "online" at the time the megawatt-hours were produced.

# B. Unlocked Spreadsheet

In preparation of the Unlocked Spreadsheet, PacifiCorp has incorporated many of the above-described assertions to provide a full and complete submission to the Commission.

PacifiCorp has also modified the Unlocked Spreadsheet to incorporate important elements of D.08-05-029.

Concurrent with this filing, PacifiCorp, joined by Sierra Pacific Power Company, has filed a Joint Motion for Review of the of RPS compliance template revisions pursuant to the ALJ Ruling in this proceeding.<sup>1</sup> As discussed in D.08-05-029, since the inception of the RPS program, multi-jurisdictional utilities ("MJUs") operated in a state of regulatory uncertainty regarding the nature of their RPS program compliance obligations. Because past renewable procurement decisions (and in some cases allocation of output from projects in prior years) were made without the benefit of the ultimate program design and compliance rules, PacifiCorp must now conform its reporting consistent with D.08-05-029 and in the context of past commercial decisions made during the period of regulatory uncertainty.

Accordingly, PacifiCorp is providing the attached Unlocked Spreadsheet which represents PacifiCorp's interpretation of D.08-05-029 relating to RPS compliance, as further described in the Joint Motion. First, as currently drafted, the Locked Spreadsheet does not allow for banking during the 2004-2006 period. PacifiCorp has used the Unlocked Spreadsheet as provided by Energy Division staff to allow banking of RPS procurement made while PacifiCorp awaited further guidance from the Commission on the treatment of MJUs in the RPS program. For the reasons described in the Joint Motion, PacifiCorp's interpretation reflected in the Unlocked Spreadsheet is consistent with D.08-05-029 and best serves the interests of PacifiCorp's customers by recognizing past, good faith efforts to comply with California's RPS program beginning January 1, 2004.

Second, the Unlocked Spreadsheet has been modified to reflect the full effect of the 2007 deferral authorized by D.08-05-029 and described in the Joint Motion by (1) deferring the

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<sup>&</sup>lt;sup>1</sup> Joint Motion of Sierra Pacific Power Company (U 903 E) and PacifiCorp (U 901-E) for Review of RPS Compliance Template Revisions Pursuant to March 12, 2007 ALJ Ruling, Docket R.06-05-027 (August 15, 2008)("Joint Motion").

cumulated 2004 through 2007 IPTs (the "Cumulative IPT") each year for the next three years; and (2) avoiding any penalty or other impact associated with the Cumulative IPT until 2010, at the earliest. As currently constituted, the Locked Spreadsheet fails to reflect the deferral of the Cumulative IPT in the APT for 2007, 2008, and 2009. The result is that PacifiCorp is essentially denied the benefit of the deferral in 2008 and 2009, since the APT for those years includes the deferred Cumulative IPT and potential associated penalties.

### II. CONCLUSION

For the foregoing reasons, PacifiCorp respectfully submits its Compliance Report to Energy Division. PacifiCorp is fully committed to meeting the 20 percent RPS requirement in 2010. PacifiCorp continues to reserve the right to further respond to and contest any determination or payment of penalties pursuant to the California RPS program and this proceeding, including any future modifications to this Compliance Report as required pursuant to consideration of the Joint Motion.

Respectfully submitted this August 15, 2008, at San Francisco, California.

By

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# ATTACHMENT A

# AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF PACIFICORP (U 901-E) PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

# LOCKED SPREADSHEET

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

PACIFICORP'S (U 901 E) AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

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## CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

#### **Reporting and Compliance Worksheet Instructions**

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
  - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
  - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
  - > Serve a public version on the service list in proceeding R.06-05-027
  - > File a confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- 5. Please make sure that the following information about the filing entity is included on each tab:
  - > Name of the LSE filing the Report
  - > Date the Report is being filed
- 6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- 7. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- 10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY	TAB

- 12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB	
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- 14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data

populates the earmarking section in the "Accounting" tab.

#### PROCUREMENT DETAIL TAB

- 17. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
  - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilitities, for RPS compliance purposes.
    - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 18. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 24-37 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 19. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
  - > Pre-2002 Contracts: Input total annual deliveries by resource type.
  - > 2002-2008 years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
  - > 2005-2008 years' Contracts: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").
    - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
    - "Contract Volume" (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
  - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
  - > "Expired Contracts": User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 20. In the "Contract Status" column, "short-listed/under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
- 21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

#### Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied cells"

# **RPS Compliance Report: Summary**

PacifiCorp	2007
8/15/2008	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	851,205	
Annual Procurement Target (APT)	70,967	8.3%
Total RPS Eligible Procurement	46,512	5.5%
Annual Procurement Surplus/(Deficit)	(24,455)	
Adjusted Procurement Percentage*		8.3%

\* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,146	11.1%
Digester Gas	306	0.7%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	5,452	11.7%
Geothermal	3,087	6.6%
Small Hydro	22,810	49.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	15,163	32.6%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	46,512	100.0%

Flexible Compliance	MWh
IPT Deferral	19,969
Earmarking	0
Banked Procurement Applied	4,486
Total Flexible Compliance	24,455

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(24,455)
Adjusted Annual Procurement Deficit	(19,969)
Adjusted Deficit Deferred	19,969
Potential Penalty	\$998,444
Current Penalty (with flexible compliance)	\$0

<sup>\*\*</sup> Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).).)

[ Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

#### **RPS Compliance Report: Accounting**

 Line#
 RPS Baseline Calculation
 (MWh)

 1
 2001 Total System Retail Sales
 47,708,462

 1a
 2001 Total California Retail Sales
 787,150

 2
 2001 System RPS-Eligible Procurement
 1,683,360

 3
 2003 Total California Retail Sales
 834,702

 4
 2003 Baseline Procurement Amount
 37,323

#### PacifiCorp 8/15/2008

Input Required
Forecasted Data
Actual Data

				Actual				Forecast			Forecast								
	RPS Procurement and Targets(MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	Bundled Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
6	Total RPS Eligible Procurement	33,266	34,544	30,025	41,810	46,512	60,957	91,607	93,368	97,112	87,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
7	Annual Procurement Target (APT)	37,323	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
8	Incremental Procurement Target (IPT)	N/A	8,347	8,418	8,367	8,512	8,849	8,576	84,518	890	0	409	80	0	100	0	0	22	0
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	N/A	4,486	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)
10	APT Percentage	N/A	N/A	N/A	N/A	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
11	Actual Procurement Percentage	4.2%	4.1%	3.6%	5.0%	5.5%	6.9%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	N/A	8.3%	7.7%	10.7%	11.4%	10.8%	10.4%	10.6%	10.4%	10.2%	10.3%	10.3%	7.1%	9.2%	8.8%

				Actual				Forecast			Forecast		Forecast							
	Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	N/A	24,455	2,212	0	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164	
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<u>15</u>	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<u>16</u>	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	N/A	19,969	2,212	0	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164	
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	N/A	19,969	2,212	0	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164	
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(19,969)	(2,212)	0	(2,161)	(2,172)	(2,159)	(2,164)	(2,165)	(2,163)	(2,164)	(2,164)	
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	0	0	0	0	(19,969)	(2,212)	0	(2,161)	(2,172)	(2,159)	(2,164)	(2,165)	(2,163)	(2,164)	(2,164)	
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	

				Actual				Forecast			Forecast		Forecast								
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	N/A	22,327	16,647	0	77,380	79,603	83,272	81,187	83,014	84,426	83,616	83,989	111,730	93,338	97,353		
27	Future Deliveries Earmarked from Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A		
28	Future Deliveries Earmarked from Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A		
29	Future Deliveries Earmarked from Year + 3	N/A	N/A	N/A	N/A	0	5,087	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A		
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	N/A	0	5,087	0	0	0	0	0	0	0	0	0	0	0	0		
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0		
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0		
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	5,087	0	0	0	0	0	0	0	0	0		
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	N/A	0	0	0	(5,087)	0	0	0	0	0	0	0	0	0		

				Actual				Forecast					Forecast								
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
35	Surplus Procurement Bank Balance as of Prior Year	0	0	0	0	4,486	0	0	3,215	0	0	0	0	0	0	0	0	0	0		
36	Application of Banked Surplus Procurement to Current Year Deficit			Ţ	]	4,486		į	3,215		ĺ			ļ	Ī	Ţ	]				
37	Adjusted Current Year Annual Surplus Procuremen	0	0	0	4,486	0	0	3,215	0	0	0	0	0	0	0	0	0	0	0		
38	Cumulative Surplus Procurement Bank Balance	0	0	0	4,486	0	0	3,215	0	0	0	0	0	0	0	0	0	0	0		

				Actual				Forecast			Forecast					Forecast			
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	N/A	(19,969)	(13,772)	0	(76,327)	(81,775)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)
40	Adjusted Deficit Deferred	N/A	N/A	N/A	N/A	19,969	2,212	0	0	(5,087)	0	0	0	0	0	0	0	0	0
41	Potential Penalty	N/A	N/A	N/A	N/A	\$998,444													
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	N/A	\$0													

#### RPS Compliance Report: Earmarking Detail

Input Required PacifiCorp
Forecasted Data 8/15/2008
Actual Data

								1									
			Actual	1		Forecast			Forecast			1		Forecast	1	1	1
Total Annual	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	<b>2011</b> 5.087	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation Withdrawal from Current Year	0	0	0	0	0	0	5,087	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	0	0		0	0	0	0		0	0	0	0	0
	Allocated to Year - 2	N/A	N/A		N/A		0			0		0		0	0		0
		N/A N/A	N/A N/A	N/A N/A		0 N/A	0	0 5.087	0	0	0		0		0	0	
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	0	5,087	0	0	0	0	0	0	U	0	0
W. S. U. S. U.	Contracted Generation	T						5.007	1		_	1		T		1	т
McFadden Ridge Eligible for 2008 deficit	Withdrawal from Current Year	0	0	0	0	0	0	5,087 5,087	0	0	0	0	0	0	0	0	0
Eligible for 2008 deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	5,087	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	N/A	N/A N/A	N/A		5,087									
Contract Name	Contracted Generation	N/A	IN/A	IN/A	N/A	N/A		5,067									
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [TEAK] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
			N/A N/A			21/2											
0	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	_	_	_		_						_				_	_
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
J [ ,	Allocated to Year - 1	N/A	N/A	N/A		_	_	_	_	_	_	-	_	_		_	_
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	1975	1975	.075	19/73	.N/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
English to [ . EAR) deficit	Allocated to Year - 1	N/A	N/A	N/A	Ů	J	Ü	Ü	Ü	, ,	Ů	Ü	ů,	Ů		Ü	J
	Allocated to Year - 1	N/A N/A	N/A	N/A	N/A												
	Allocated to Year - 2	N/A N/A	N/A N/A	N/A	N/A N/A	N/A											
	Allocated to Teldl * 3	IN/A	IN/A	IN/A	IN/A	18/74		1	1		1		1	1			

#### RPS Compliance Report: Procurement Detail

Input Required Forecasted Data Actual Data

PacifiCorp 8/15/2008

				Actual MWh				Forecast MWh			Forecast MWh					Forecast MWh			
	Procurement Summary	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Total RPS Eligible Procurement	33,266	34,544	30,025	41,810	46,512	60,957	91,607	93,368	97,112	87,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
1	Existing and/or Signed Contracts	33,266	34,544	30,025	41,810	46,512	60,957	91,607	93,368	97,112	87,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
	Short-listed/Under Negotiation/Pending Approval	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Generic Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	2,128	2,212	2,144	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164
	RPS Contracts: long-term and/or new facilities	N/A	N/A	N/A	N/A	8,720	47,866												
	RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A	0	0	1	l									1	l
	Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	0	8,720												
	Banked Surplus Applied to Annual Quota	N/A	N/A	N/A	N/A														
	Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A	8,720	56,586												l
	Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	(2,128)	(2,212)												
l	RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Biomass	2,617	3,411	3,021	3,895	5,146	4,564	5,597	5,606	4,459	12	18	17	16	17	16	16	16	16
	Digester Gas	1	5	168	164	306	313	304	172	157	95	135	127	117	125	123	122	123	121
	Bindiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Bonass   2,617   3,411   3,021   3,895   5,146   4,564   5,597   5,606   4,469   12   18   17   16   17   16   17   15   16   16   16   16   16   16   16	2020	2019	2010	2017	2016	2015	2014	2013	2012	2011	2010	2009	2000	2007	2006	2005	2004	2003	RPS-Eligible Procurement by Resource Type
Substitute   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16	16	16	16	17	16	17	18	12	4,459	5,606	5,597	4,564	5,146	3,895	3,021	3,411	2,617	Biomass
Landar Gas	121	123	122	123	125	117	127	135	95	157	172	304	313	306	164	168	5	1	Digester Gas
MunSolid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Biodiesel
Bioposer Subtotal   2,618   3,416   3,188   4,059   5,452   4,976   5,901   5,778   4,616   107   153   143   133   142   133   138   140   14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Landfill Gas
Gendermal   3.608   3.702   3.437   3.502   3.087   4.506   4.604   4.713   4.880   4.257   4.530   4.458   4.376   4.444   4.407   4.404   4.417   4.404	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Muni Solid Waste
Small Hydro   22,949   23,309   23,282   28,471   22,810   22,298   23,094   22,213   22,504   20,871   21,259   21,012   20,137   20,205   20,177   20,102   19,853   Conduit Hydro   0   0   0   0   0   0   0   0   0	138	140	138	139	142	133	143	153	107	4,616	5,778	5,901	4,876	5,452	4,059	3,188	3,416	2,618	Biopower Subtotal
Condail Hydro         0         <	4,374	4,417	4,404	4,407	4,444	4,376	4,436	4,630	4,257	4,680	4,713	4,694	4,596	3,087	3,502	3,437	3,792	3,608	Geothermal
Solar PV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	19,513	19,953	20,102	20,177	20,205	20,137	21,012	21,259	20,871	22,504	22,213	23,094	22,298	22,810	28,471	23,282	23,309	22,949	Small Hydro
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Conduit Hydro
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Solar PV
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Solar Thermal
Wind 4,092 4,027 118 5,778 15,163 29,187 57,918 60,664 65,311 62,075 63,757 62,460 61,805 62,571 62,262 34,569 53,117	49,582	53,117	34,569	62,262	62,571	61,805	62,460	63,757	62,075	65,311	60,664	57,918	29,187	15,163	5,778	118	4,027	4,092	Wind
Ocean/Tidal         0 <th< td=""><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>Ocean/Tidal</td></th<>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ocean/Tidal
Fuel Cells 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Fuel Cells

Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Solar Thermal Wind	4.092	4.027	118	5.778	15,163	29.187	57.918	60.664	0 65.311	62.075	63.757	62.460	61.805	62.571	62.262	34.569	53.117	49.582	4			
Ocean/Tidal	0	0	0	0	0	0	0	0	0	02,073	0 0	02,400	01,003	02,371	02,202	0	0	0				
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	]			
																				F 377 60 1		
0.40	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Resource Type	
Contract Detail Pre-2002 Contracts	33.265					34 679		35.391	34.482													
Biomass	2,617					4,557	5,583	5,606	4,459	20,102	18	20,273	16	17	27,401		20,300		executed - no approval needed	online	Biomass	
Digester Gas	1	5	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0		executed - no approval needed	online	Digester Gas	
Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biodiesel	
Landfill Gas Muni Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas Muni Solid Waste	
Geothermal	3,608	3,792	3 437	3,502	3.017	3,394	3,298	3 311	3,288	2,992	3,253	3 117	3.075	3,122	3,096	3,094	3,104		executed - no approval needed executed - no approval needed	online online	Geothermal	
Small Hydro	22,948	3 23,280				22,293	23,091	22,213	22,504	20,871	21,259			20,205	20,177	20,102	19,953	19,513	executed - no approval needed	online	Small Hydro	
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		executed - no approval needed	online	Conduit Hydro	
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar PV	
Solar Thermal Wind	0		0	1,633	0	4.435	0	0	0	0	0 4.196	4.133	4.119	0	4.111	0	0		executed - no approval needed	online	Solar Thermal Wind	
Ocean/Tidal	4,092		0	1,633	3,645	4,435	4,243	4,260	4,231	4,227	4,196	4,133	4,119	4,130	4,111		3,287		executed - no approval needed executed - no approval needed	online online	Ocean/Tidal	
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	o o	0	executed - no approval needed	online	Fuel Cells	
2002 Contracts	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Facility Status	Resource Type	
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries		) 0			0		0		0	0	0	0				0	0			-		
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	o o	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
2003 Contracts	1	28	21	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	
Alta Energy LLC	52					0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	radility Status	Resource Type	
CA RPS Eligible Deliveries	1	28	21	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro	
Combine Hills	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	
[Project Name] - total generation  CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0	) 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				Minimum Contracting Requirement
[Project Name] - total generation CA RPS Eligible Deliveries	0	) 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				Starting in 2007, RPS-obligated LSE
2004 Contracts	0	) 2	57	45	51	83	59	43	43	24	36	34	31	33	33	32	33	32	Contract Status	Facility Status	Resource Type	calendar year, enter into long-term o
Draper Irrigation Company	0	94	564	365		254		0	0	0	0	0	0	0	0	0	0	0				short-term contracts with new facilitie deliveries equivalent to at least 0.259
CA RPS Eligible Deliveries	0	) 2	10	7	1	5	3	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro	prior year's retail sales ("minimum qu
Quail Mountain, Inc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			Calas DV	be able to count energy deliveries fro
CA RPS Eligible Deliveries Wadeland South LLC	0	0	496	282	327	380	766	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar PV	contracts with existing RPS-eligible f
CA RPS Eligible Deliveries	0	0	9	5	6	7	13	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biomass	RPS compliance purpose. (D.07-05-
Weber County, State of Utah	0	0	2,029	1,807	2,393	3,984	2,479	2,479	2,479	1,410	2,123	2,004	1,845	1,991	1,947	1,928	1,955	1,943				
CA RPS Eligible Deliveries	0	0	38	33	44	72	43	43	43	24	36	34	31	33	33	32	33	32	executed - no approval needed	online	Digester Gas	Contract Term Definitions
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				- Long-term contract: At least 10 year
CA RPS Eligible Deliveries [Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				- Short-term contract: Less than 10 y
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				- New Facility: Commenced commen
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				or after January 1, 2005 - Existing Facility: Commenced comm
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				prior to January 1, 2005
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				[
CA RPS Eligible Deliveries 2005 Contracts	0	0	246	2,756	2,897	3,083	3,217	3,230	3,207	3,159	3,167	3,115	3,098	3,044	3,032	1.131	2,402	2 171	Contract Status	Facility Status	Resource Type	Contract Length / Type Contract
Hill Air Force Base	0	0	6,918	6,311	8,432	5,473	6,594	6,594	6,594	4,109	5,766	5,490	5,122	5,459	5,357			5,349		i dointy olated	nesource type	
CA RPS Eligible Deliveries	0	0	129	116	155	99	114	115	114	71	99	93	86	92	90	89	90	89	executed - no approval needed	online	Digester Gas	n/a
Wolverine Creek	0	0	6,319			165,628		179,008	179,008	179,512	179,008	179,008		175,642				124,959				
CA RPS Eligible Deliveries	0	0	117	2,640	2,742	2,984	3,103	3,115	3,093	3,089	3,068	3,022	3,012	2,953	2,942	1,042	2,311	2,082	executed - no approval needed	online	Wind	n/a
[Project Name] - total generation		U	0	0	U	U	0	0	U	U	0	U	0	0	U	0	0	0		T .	1	

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arm contracts and/or
acilities for energy
0.25% of that LSE's
um quantity') in order to
ies from short-term
jible facilities, for any
7-05-028, R.06-02-012)

) years' duration 10 years' duration nmercial operation on commercial operation

Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
ted - no approval needed	online	Digester Gas	n/a	147
ted - no approval needed	online	Wind	n/a	3,254

CA RPS Eligible Deliveries	(	) (		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	C				
CA RPS Eligible Deliveries	9			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries				0	0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation	(	) (		0	Ö	0	0	0	0	0	0	0	0	0	0	0	0	C				
CA RPS Eligible Deliveries	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries			) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation		5		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	C				
2006 Contracts	(	) (	) (	1,520	5,435	6,314 7,347	5,441		5,279	5,267	5,236	5,157	5,140	5,173	5,160	1,276	3,868	3,407	Contract Status	Facility Status	Resource Type	Contract Length / Type Contract Volume (MWh)
Deruyter Dairy CA RPS Eligible Deliveries		) (	) (	823	5,781	7,347	7,321	0	0	0	0	0	0	0	0	0	0	0	everyted - no approval peeded	online	Digester Gas	n/a 154
Leaning Juniper				81,935	289,452	342,641	305.462	305,462	305,462	306,086	305,462	305,462 5.157	305,462	307.711	307,246	76,006	230,321	204,524	executed the approvariated	Orano.	Digester Cas	104
Leaning Juniper CA RPS Eligible Deliveries	(	) (	) (	1,505	5,328	6,173	305,462 5,294	5,316	5,279	5,267	5,236	5,157	5,140	5,173	5,160	1,276	3,868	3,407	executed - no approval needed	online	Wind	n/a 5,612
Sunderland Dairy CA RPS Eligible Deliveries				0	0	487	1,159	838	0	0	0	0	0	0	0	0	0				Disease Con	n/a 16
[Project Name] - total generation				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Digester Gas	104
[Project Name] - total generation CA RPS Eligible Deliveries	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries [Project Name] - total generation				0	0	0	0	0	0	0	0	0	0	0	0	0	0	- 0				
CA RPS Eligible Deliveries	i	5		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries [Project Name] - total generation	9			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries				0	0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries [Project Name] - total generation	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	9			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation  CA RPS Eligible Deliveries				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation				0	0	0	0	0	0	0	0	0	0	ő	0	0	0	0				
CA RPS Eligible Deliveries 2007 Contracts	(	) (		0	0	0	0	0	0	0	0 8.115	0	0	0	0	0	0	C		5 77 00		
ZUU/ Contracts	-		9	0	3,519 3,830	8,900 66,736	8,210 80,555	8,244 80,555	8,186 80,554	8,051 73,548		7,956 78,143	7,916 77,340	8,049 78,604	8,013 78,029	3,715 77,991	6,590 78,208	6,057 78,076	Contract Status	Facility Status	Resource Type	Contract Length / Type Contract Volume (MWh)
Blundell 2 CA RPS Eligible Deliveries		5		0	3,030	1,202	1,396	1,402	1,392	1,265	1,377	1,319	1,301	1,321	1,310	1,310	1,313	1,301		online	Geothermal	2007 long-term 1,483
Marengo CA RPS Eligible Deliveries	(	) (	) (	0	187,332	427,266 7,698	393,131 6,814	393,131 6,842	393,131 6,794	394,333	393,131 6,739	393,131 6,637	393,131 6,615	400,210	399,140	143,274 2,406	314,208 5,277	285,541	executed - no approval needed			
CA RPS Eligible Deliveries	(			0	3,448	7,698	6,814	6,842	6,794	6,785	6,739	6,637	6,615	6,728	6,703	2,406	5,277	4,757	executed - no approval needed	online	Wind	2007 long-term 7,237
[Project Name] - total generation CA RPS Eligible Deliveries				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation  CA RPS Eligible Deliveries				0	ő	0	ő	0	ő	0	ő	ő	0	ő	0	0	o o	0				
CA RPS Eligible Deliveries	(	0	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	-		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation				0	0	0	0	0	0	0	0	0	0	0	0	0	0	C				
CA RPS Eligible Deliveries	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	(	0	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries [Project Name] - total generation				0	0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries	· ·	) (		0	0	0	0	0	0	0	0	0	0	0	0	0	0	C				
[Project Name] - total generation CA RPS Eligible Deliveries	(	) (	) (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
2008 Contracts				0	0	7,898	38,464	41,130	45.915	42,708	44,518	43,511	42,919	43,587	43.346	28,221	38,373	36,353	Contract Status	Facility Status	Resource Type	Contract Length / Type Contract Volume (MWh)
Glenrock	(			0	0	1,328	334,481	334,481	334,481	335,372	334,481	334,481	334,481	335,372	334,481	122,127	263,993	240,200				
CA RPS Eligible Deliveries				0	0	24	5,797 105,785	5,821 105,785	5,780 105,785	5,771 105 785	5,733 105,785	5,647 105,785	5,628 105,785	5,638 105,785	5,617	2,051 105,785	4,434	4,001 105,785	executed - no approval needed	under development - on schedule	Wind	2008 long-term 6,026
Glenrock III CA RPS Eligible Deliveries		5	) (	0	0	290	1.834	1.841	1.828	1.820	1.813	1,786	1.780	1,778	1,777	1,776	1.777	1.762	executed - no approval needed	under development - on schedule	Wind	2008 long-term 1,906
Goodnoe Hills CA RPS Eligible Deliveries	(	) (	) (	0	0	208,173																
							266,881	266,881	266,881	267,531	266,881	266,881	266,881	280,921	280,237	90,145	217,101	195,828				
High Plains	0	) (	) (	0	0	3,750	266,881 4,626 203,228	266,881 4,645	266,881 4,612 346,627	4,603	266,881 4,575 346,627	266,881 4,506 346,627	266,881 4,491 346,627	280,921 4,723 346,627	280,237 4,706 346,627	90,145 1,514 346,627	217,101 3,646 346,627	195,828 3,262 346,627	executed - no approval needed	online	Wind	2008 long-term 4,808
High Plains CA RPS Eligible Deliveries				0 0	0 0		203,228 3.522	346,627 6.032	266,881 4,612 346,627 5,990	4,603 346,627 5,964	266,881 4,575 346,627 5,941	266,881 4,506 346,627 5,852	346,627 5,832	346,627 5,827	280,237 4,706 346,627 5,821	346,627 5,820	217,101 3,646 346,627 5,821	346,627 5,774	executed - no approval needed executed - no approval needed	online under development - on schedule	Wind	2008 long-term 4,808
High Plains CA RPS Eligible Deliveries				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0	3,750 0 0	203,228 3.522	346,627 6.032	346,627	4,603 346,627	346,627	346,627	346,627	346,627 5,827 187,888	346,627	346,627 5,820	346,627	346,627 5,774 138,904	executed - no approval needed		Wind	2008 long-term 4,808 2008 long-term 6,245
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries				0 0 0 0 0 0 0 0 0 0	0 0 0 0 0		203,228	346,627 6.032	346,627 5,990 187,223 3,235	4,603 346,627 5,964 187,888 3,233	346,627 5,941	346,627 5,852 187,223 3,161	346,627 5,832 187,223 3,150	346,627 5,827 187,888	346,627 5,821	346,627 5,820 78,339 1,315	346,627 5,821 151,150 2,538	346,627 5,774 138,904 2,314	executed - no approval needed		Wind Wind Wind	2008 long-term         4,808           2008 long-term         6,245           2008 long-term         3,373
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries McFadden Ridge CA RPS Eligible Deliveries				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	3,750 0 0 81,789 1,473 0	203,228 3,522 187,223 3,245 0	346,627 6,032 187,223 3,258 806	346,627 5,990 187,223 3,235 294,371 5,087	4,603 346,627 5,964 187,888 3,233 294,371 5,065	346,627 5,941 187,223 3,209 294,371 5,046	346,627 5,852 187,223 3,161 294,371 4,970	346,627 5,832 187,223 3,150 294,371 4,953	346,627 5,827 187,888 3,159 294,371 4,949	346,627 5,821 187,223 3,144 294,371 4,944	346,627 5,820 78,339 1,315 294,371 4,943	346,627 5,821 151,150 2,538 294,371 4,944	346,627 5,774 138,904 2,314 294,371 4,904	executed - no approval needed  executed - no approval needed  executed - no approval needed		Wind	2008 long-term 4,808 2008 long-term 6,245
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries McFadden Ridge CA RPS Eligible Deliveries				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	3,750 0 0 81,789 1,473 0 0 79,343	203,228 3.522	346,627 6.032	346,627 5,990 187,223 3,235	4,603 346,627 5,964 187,888 3,233	346,627 5,941 187,223 3,209 294,371	346,627 5,852 187,223 3,161 294,371	346,627 5,832 187,223 3,150 294,371	346,627 5,827 187,888	346,627 5,821 187,223 3,144 294,371	346,627 5,820 78,339 1,315	346,627 5,821 151,150 2,538 294,371 4,944	346,627 5,774 138,904 2,314	executed - no approval needed  executed - no approval needed  executed - no approval needed	under development - on schedule online	Wind	2008 long-term         4,808           2008 long-term         6,245           2008 long-term         3,373           2008 long-term         5,303
High Plains CA RPS Eighte Deliveries Marengo II CA RPS Eighte Deliveries McFadden Ridge CA RPS Eighte Deliveries Mountain Wind I CA RPS Eighte Deliveries Mountain Wind I CA RPS Eighte Deliveries				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	3,750 0 0 81,789 1,473 0 0 79,343	203,228 3,522 187,223 3,245 0 0 188,472 3,267	346,627 6,032 187,223 3,258 806 14 188,473 3,280	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257	4,603 346,627 5,964 187,888 3,233 294,371 5,065	346,627 5,941 187,223 3,209 294,371 5,046	346,627 5,852 187,223 3,161 294,371 4,970 153,434 2,590	346,627 5,832 187,223 3,150 294,371 4,953 141,755 2,385	346,627 5,827 187,888 3,159 294,371 4,949 152,461 2,563	346,627 5,821 187,223 3,144 294,371 4,944	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482	346,627 5,821 151,150 2,538 294,371 4,944 149,829 2,516	346,627 5,774 138,904 2,314 294,371 4,904 148,955 2,481	executed - no approval needed	under development - on schedule online	Wind	2008 long-term         4,808           2008 long-term         6,245           2008 long-term         3,373           2006 long-term         5,303           2008 long-term         3,395
High Plains CA RPS Eighte Deliveries Marengo II CA RPS Eighte Deliveries McFadden Ridge CA RPS Eighte Deliveries Mountain Wind I CA RPS Eighte Deliveries Mountain Wind I CA RPS Eighte Deliveries				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 0 81,789 1,473 0	203,228 3,522 187,223 3,245 0 0 188,472 3,267 239,736 4,155	346,627 6,032 187,223 3,258 806 14 188,473 3,280 239,738 4,172	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143	4,603 346,627 5,964 187,888 3,233 294,371 5,065 109,636 1,886	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 206,311 3,536	346,627 5,852 187,223 3,161 294,371 4,970 153,434 2,590 195,168 3,295	346,627 5,832 187,223 3,150 294,371 4,953 141,755 2,385 180,312 3,034	346,627 5,827 187,888 3,159 294,371 4,949 152,461 2,563 193,930 3,260	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187	346.627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157	346,627 5,821 1 151,150 5 2,538 294,371 3 4,944 149,829 2 2,516 5 190,583 3,201	346,627 5,774 138,904 2,314 294,371 4,904 148,952 2,481 189,467 3,156	executed - no approval needed	under development - on schedule online	Wind	2008 long-term         4,808           2008 long-term         6,245           2008 long-term         3,373           2008 long-term         5,303
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries McFaction Ridge CA RPS Eligible Deliveries Rolling Hills				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 0 81,789 1,473 0 0 79,343	203,228 3,522 187,223 3,245 0 0 188,472 3,267 239,736 4,155 268,539	346,627 6,032 187,223 3,258 806 14 188,473 3,280 239,738 4,172 268,539	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539	4,603 346,627 5,964 187,888 3,233 294,371 5,065 19,636 1,886 139,457 2,400 269,379	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 206,311 3,536 268,539	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539	346.627 5,832 187.223 3,150 294.371 4,953 141,755 2,385 180,312 3,034 268.539	346,627 5,827 187,888 3,159 294,371 4,949 152,461 2,563 193,930 3,260 269,379	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539	346.627 5.820 78.339 1,315 294.371 4,943 147.811 2,482 188.015 3,157 100.264	346,627 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727	346.627 5,774 138,904 2,314 294,371 4,904 148,952 2,481 189,467 3,156	executed - no approval needed	under development - on schedule online under development - on schedule online online	Wind Wind Wind Wind Wind	2008 long-term 4,808 2008 long-term 6,245 2008 long-term 3,373 2008 long-term 5,303 2008 long-term 3,395 2008 long-term 3,395 2008 long-term 4,319
High Plains CA RPS Eligible Deliveries Meuropa Merchael Deliveries Merchael Deliveries Merchael Ridge CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind 1 CA RPS Eligible Deliveries Mountain Wind 1 CA RPS Eligible Deliveries Rolling Hills Rolling Hills CA RPS Eligible Deliveries				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026	203,228 3,522 187,223 3,245 0 0 188,472 3,267 239,736 4,155 268,539	346,627 6,032 187,223 3,258 806 14 188,473 3,280 239,738 4,172 268,539	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641	4,603 346,627 5,964 187,888 3,233 294,371 5,065 109,636 1,886 139,457 2,400 269,379 4,635	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 206,311 3,536 268,539	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539	346.627 5,832 187.223 3,150 294.371 4,953 141,755 2,385 180,312 3,034 268.539	346,627 5,827 187,888 3,159 294,371 4,949 152,461 2,563 193,930 3,260 269,379 4,529	346.627 5,821 187.223 3,144 294.371 4,944 149.217 2,506 189.803 3,187 268,539 4,510	346.627 5.820 78.339 1,315 294.371 4,943 147.811 2,482 188.015 3,157 100.264	346,627 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727	346.627 5,774 138,904 2,314 294,371 4,904 148,952 2,481 189,467 3,156 193,842 3,229	executed - no approval needed	under development - on schedule online under development - on schedule online	Wind Wind Wind Wind Wind	2006 long-term 4,806 2006 long-term 6,245 2006 long-term 3,373 2006 long-term 5,303 2006 long-term 5,309 2008 long-term 4,319 2008 long-term 4,319 2008 long-term 4,358
High Plains CA RPS Eligible Deliveries Marengo II Maren				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168	203.228 3,522 187.223 3,245 0 0 188,472 3,267 239,736 4,155 268,539 4,655 357,756 6,201	346,627 6,032 187,223 3,258 806 14 188,473 3,280 239,738 4,172 266,539 4,673 357,756 6,226	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182	4,603 346,627 5,964 187,888 3,233 294,371 5,065 19,636 1,886 139,457 2,400 269,379 4,635 355,989 6,177	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 206,311 3,536 268,539 4,603 357,756 6,132	346,627 5,852 187,223 3,161 294,371 4,970 153,424 2,590 195,168 3,295 268,539 4,534 357,756 6,040	346.627 5.832 187.223 3.150 294.371 4.953 141,755 2.385 180.312 3.034 268.539 4.518 357.756 6.020	346,627 5,827 187,888 3,159 294,371 4,949 152,461 2,563 193,930 3,260 269,379 4,529 358,988 6,035	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354	346,627 5,821 151,150 2,538 294,371 4,944 149,829 2,2,516 190,583 3,201 212,727 3,573 285,637 4,797	346.627 5.774 138.904 2.314 4.904 148.952 2.481 189.467 3.156 193.843 3.229 261.186 4.351	executed - no approval needed	under development - on schedule online under development - on schedule online online	Wind Wind Wind Wind Wind Wind	2008 long-term 4,808 2008 long-term 6,245 2008 long-term 3,373 2008 long-term 5,303 2008 long-term 3,395 2008 long-term 3,395 2008 long-term 4,319
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries MeFadden Ridge CA RPS Eligible Deliveries MeFadden Ridge CA RPS Eligible Deliveries Mourtain Wind II CA RPS Eligible Deliveries Mourtain Wind II CA RPS Eligible Deliveries Seven Mile Hills CA RPS Eligible Deliveries Seven Mile Hills 2 Seven Mile Hills 2					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries MeFadden Ridge CA RPS Eligible Deliveries MeFadden Ridge CA RPS Eligible Deliveries Mourtain Wind II CA RPS Eligible Deliveries Mourtain Wind II CA RPS Eligible Deliveries Seven Mile Hills CA RPS Eligible Deliveries Seven Mile Hills 2 Seven Mile Hills 2					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188,472 3,267 239,736 4,155 268,539 4,655 357,756 6,201	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182	4,603 346,627 5,964 187,888 3,233 294,371 5,065 19,636 1,886 139,457 2,400 269,379 4,635 355,989 6,177	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 206,311 3,536 268,539 4,603 357,756 6,132	346,627 5,852 187,223 3,161 294,371 4,970 153,424 2,590 195,168 3,295 268,539 4,534 357,756 6,040	346.627 5.832 187.223 3.150 294.371 4.953 141,755 2.385 180.312 3.034 268.539 4.518 357.756 6.020	346,627 5,827 187,888 3,159 294,371 4,949 152,461 2,563 193,930 3,260 269,379 4,529 358,988 6,035	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online under development - on schedule under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806 2006 long-term 6,245 2006 long-term 3,373 2006 long-term 5,303 2006 long-term 5,309 2008 long-term 4,319 2008 long-term 4,319 2008 long-term 4,358
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries McFaciden Ridge McFaciden Ridge CA RPS Eligible Deliveries McFaciden Ridge CA RPS Eligible Deliveries Mourtain Wind I CA RPS Eligible Deliveries Severe Mile Hills CA RPS Eligible Deliveries Severe Mile Hills 2 CA RPS Eligible Deliveries Generic Facture Contracts				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II A RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Reliveries Reliveries Reliveries Reliveries Reliveries Reven Mile Hills CA RPS Eligible Deliveries Seven Mile Hills CA RPS Eligible Deliveries Seven Mile Hills CA RPS Eligible Deliveries Reven Mile Hills GA RPS Eligible Deliveries Reven Mile Hills GA RPS Eligible Deliveries Reven Mile Hills GA RPS Eligible Deliveries Generie Blomass Generie Blomass Generie Diopster Gas Generie Diopster Gas					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries McFadden Ridge McFadden Ridge McFadden Ridge CA RPS Eligible Deliveries McFadden Ridge CA RPS Eligible Deliveries Center Ridge CA RPS Eligible Deliveries Center Eriture Contracts Center Eriture C					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Recept pilic Recept pilic Recept pilic Recept pilic Severn Mile Hills CA RPS Eligible Deliveries Severn Mile Hills GA RPS Eligible Deliveries Generic Elugidesis Generic Elugidesis					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries Mountain Wird II CA RPS Eligible Deliveries Generic Future Contracts Generic Future Contracts Generic				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries Mountain Wird II CA RPS Eligible Deliveries Generic Future Contracts Generic Future Contracts Generic					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marrego II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Severn Male Hills CA RPS Eligible Deliveries Severn Male Hills CA RPS Eligible Deliveries Generic Future Contracts Generic Future Contracts Generic Future Contracts Generic Eligible Deliveries Gene					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries Mountain Wird II CA RPS Eligible Deliveries Generic Future Contracts Generic Future Contracts Generic					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Refuny this CA RPS Eligible Deliveries Severn Mile Hills GA RPS Eligible Deliveries Generic Education Generic Education Generic Condition Generic Condition Generic Condition Generic Condition Generic Solar Themal Generic Solar Themal					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Meage II CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind I CA RPS Eligible Deliveries Mountain Wind II Deliveries Reliveries					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 81,789 1,473 0 0 79,343 1,429 64,852 1,168 1,026 18 1,420	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 3,256 806 144 188,473 3,280 239,738 4,172 286,539 4,673 357,756 6,226 67,053	346,627 5,990 187,223 3,235 294,371 5,087 188,473 3,257 239,738 4,143 268,539 4,641 357,756 6,182 67,053	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346,627 5,941 187,223 3,209 294,371 5,046 162,194 2,780 266,311 3,536 286,539 4,603 357,756 6,132 67,053	346.627 5.852 187.223 3.161 294.371 4.970 153.434 2.590 195.168 3.295 268.539 4.534 357.756 6.040 67.053	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346,627 1 5,821 151,150 2,538 294,371 4,944 149,829 2,516 190,583 3,201 212,727 3,573 285,637 4,797 67,053	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed executed - no approval needed	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Severn Mile Hills 2 CA RPS Eligible Deliveries Generic Future Contracts Generic Future Contracts Generic Deliveries Generic Deliveries Generic Godenna Generic					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.900 187.223 1.200 187.20	4,603 4,6627 5,944 4,603 4,6627 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,60	346.627 5.911 187.223 3.209 187.223 3.209 187.223 3.209 187.224 2.780 2.6311 1.614 2.780 2.6311 1.614 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	346.627 5.852 167.223 3.161 124.217 153.434 2.590 151.548 3.205 2.605 2.	346,627 5,832 167,223 3,193 141,735 2,385 141,735 2,385 143,735 14	346.627 167.886 3.159 2.261 2.263 3.159 3.260 3.	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,559 4,510 4,510 0 0 0 0 0 0 0 0 0 0 0 0	346.627 78.339 78.349 7	346.627 36.921 151.150	346,627 138,500 14,500 14,500 14,500 14,500 14,500 14,500 15,500 16,500	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marrego II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Severn Male Hills CA RPS Eligible Deliveries Severn Male Hills CA RPS Eligible Deliveries Severn Male Hills CA RPS Eligible Deliveries Generic Future Contracts Generic Goden Generic Goden Generic Contracts Generic Contract Generic C		Description	0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 3,522 187.223 3,245 0 0 188.472 3,267 239,736 4,155 268,539 4,655 357,756 6,201 67,053	346,627 6,032 187,223 187,223 288 188,473 3,280 4,172 298,533 4,172 298,533 1,167 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.900 187.223 1.200 187.20	4.603 346.627 5.964 187.888 3.223 294.371 5.065 1.886 1.886 139.457 2.400 269.379 4.635 358.989 6.177 67.053	346.627 5.941 187.223 3.209 18.223 3.209 18.224 2.780 2.780 2.780 2.631 4.633 3.536	346.627 5.852 167.223 3.101 124.711 124.711 125.901	346.627 5.832 187.223 3.150 294.371 4.953 141.755 2.385 180.312 3.034 268.539 4.518 357.756 6.020 67.053	346.627 5.827 187.888 3.159 294.371 4.949 152.461 2.563 193.930 3.260 269.379 4.529 358.988 6.035 67.053	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,506 189,803 3,187 268,539 4,510 357,755 6,008	346,627 5,820 78,339 1,315 294,371 4,943 147,811 2,482 188,015 3,157 100,264 1,684 140,167 2,354 67,053	346.627 36.921 151.150	346.627 5,774 138.904 2,314 294,371 4,904 148.952 2,481 189,467 3,156 193.843 3,222 261.186 4,351 67,053	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II CA RPS Eligible Deliveries Me Fadden Ridge CA RPS Eligible Deliveries CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries CA RPS Eligible Deliveries Serven Mile Hills CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,6627 5,944 4,603 4,6627 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,60	346.627 3.04 5.07 3.07 3.07 3.07 3.07 3.07 3.07 3.07 3	346.627 5.852 167.223 3.101 124.711 124.711 125.901	346,627 5,832 167,223 3,193 141,735 2,385 141,735 2,385 143,735 14	346.627 167.886 3.159 2.261 2.263 3.159 3.260 3.	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,559 4,510 4,510 0 0 0 0 0 0 0 0 0 0 0 0	346.627 78.339 78.349 7	346.627 36.921 151.150	346,627 138,500 14,500 14,500 14,500 14,500 14,500 14,500 15,500 16,500	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Message Message Message Message Message Message CA RPS Eligible Deliveries Message CA RPS Eligible Deliveries Message CA RPS Eligible Deliveries Mountain Wind I CA RPS Eligible Deliveries Mountain Wind I CA RPS Eligible Deliveries Reliveries Reliveries Reliveries Reliveries Reliveries Reliveries Reliveries Reliveries Reven Mile Hills CA RPS Eligible Deliveries Reven Mile Hills Reliveries Reven Mile Hills GA RPS Eligible Deliveries Reven Mile Hills Generic Deliveries Generic Deliveries Generic G		1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,6627 5,944 4,603 4,6627 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,60	346.627 3.04 5.07 3.07 3.07 3.07 3.07 3.07 3.07 3.07 3	346.627 5.852 167.223 3.101 124.711 124.711 125.901	346,627 5,832 167,223 3,193 141,735 2,385 141,735 2,385 143,735 14	346.627 167.886 3.159 2.261 2.263 3.159 3.260 3.	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,559 4,510 4,510 0 0 0 0 0 0 0 0 0 0 0 0	346.627 78.339 78.349 7	346.627 36.921 151.150	346,627 138,500 14,500 14,500 14,500 14,500 14,500 14,500 15,500 16,500	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Reling Hills CA RPS Eligible Deliveries Severn Mile Hills CA RPS Eligible Deliveries Generic Borness Generic Deliveries Generic Severn Generic Seve		5	0			3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,6627 5,944 4,603 4,6627 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,60	346.627 3.04 5.07 3.07 3.07 3.07 3.07 3.07 3.07 3.07 3	346.627 5.852 167.223 3.101 124.711 124.711 125.901	346,627 5,832 167,223 3,193 141,735 2,385 141,735 2,385 143,735 14	346.627 167.886 3.159 2.261 2.263 3.159 3.260 3.	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,559 4,510 4,510 0 0 0 0 0 0 0 0 0 0 0 0	346.627 78.339 78.349 7	346.627 36.921 151.150	346,627 138,500 14,500 14,500 14,500 14,500 14,500 14,500 15,500 16,500	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Reling Hills CA RPS Eligible Deliveries Severn Mile Hills CA RPS Eligible Deliveries Generic Borness Generic Deliveries Generic Severn Generic Seve		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,6627 5,944 4,603 4,6627 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,60	346.627 5.911 167.223 3.209 167.223 3.209 167.224 2.780 2.801 2.80	346.627 5.852 167.223 3.101 124.711 124.711 125.901	346,627 5832 167,223 3.193 3.193 141,755 2.385 143,755 2.385	346.627 167.886 3.159 2.261 2.263 3.159 3.260 3.	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,559 4,510 4,510 0 0 0 0 0 0 0 0 0 0 0 0	346.627 78.339 78.349 7	346.627 36.921 151.150	346,627 138,500 14,500 14,500 14,500 14,500 14,500 14,500 15,500 16,500	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II CA RPS Eligible Deliveries Me Fadden Ridge CA RPS Eligible Deliveries CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Generic Code Code Code Code Code Code Code Code		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,662 5,964 4,603 4,662 5,964 5,966 4,968	346.627 3.446.62	346.627, 6.852, 197.23, 197.24	346,627 5,832 167,223 167,223 144,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755	346,627 197,858 197,858 294,371 4,949 152,461 2,563 203,379 193,350 203,379 20	346,627 5,821 187,222 187,223 187,224 149,217 2,506 189,803 189,803 199,803 1,128 1,	346.627 78.359 7	346.627 3.65.21 151.150 151.150 151.150 162.151 163.15	346.627 138.5040 138.5040 14.904 14.904 14.904 14.904 14.904 15.104 16.1	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II CA RPS Eligible Deliveries Marengo II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Recept pilo CA RPS Eligible Deliveries Seven Mile Hills GAPP Eligible Deliveries Seven Mile Hills GAPP Eligible Deliveries Seven Mile Hills GAPP Eligible Deliveries Seven Mile Hills Generic Gudden Generic Gudden Generic Gooden		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,6627 5,944 4,603 4,6627 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,604 4,603 4,60	346.627 5.911 167.223 3.209 167.223 3.209 167.224 2.780 2.801 2.80	346.627 5.852 167.223 3.101 124.711 124.711 125.901	346,627 5832 167,223 3.193 3.193 141,755 2.385 143,755 2.385	346.627 167.886 3.159 2.261 2.263 3.159 3.260 3.	346,627 5,821 187,223 3,144 294,371 4,944 149,217 2,559 4,510 4,510 0 0 0 0 0 0 0 0 0 0 0 0	346.627 78.339 78.349 7	346.627 3.65.21 151.150 151.150 151.150 162.151 163.15	346,627 138,500 14,500 14,500 14,500 14,500 14,500 14,500 15,500 16,500	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Meuropa II Merchaden Riche Merchaden Riche CA RPS Eligible Deliveries Merchaden Riche CA RPS Eligible Deliveries CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Mountain Wind II CA RPS Eligible Deliveries Rolling Hills CA RPS Eligible Deliveries Seven Mile Hills Seven Mile Hills GA RPS Eligible Deliveries Seven Mile Hills Generic Eligible Deliveries Generic Bolling III Generic Cauthority Generic Genterics Generic Genterics Generic Genterial Generic Countribution Generic Genterial Generic Deliveria Generic Fold Deliveria Generic Fold Deliveria CA RPS Eligible Deliveria						3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 3.6222 197.223 0 0 184.727 3.367 293.756 295.539 0 0 0 0 0 0 0 0 0 0 0 0 0	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627   346.62	4,603 4,6627 5,964 17,886 19,8	346.627 3.04 5.07 3.07 3.07 3.07 3.07 3.07 3.07 3.07 3	346.627, 6.852, 197.23, 197.24	346.627	346,627 197,856 198,27 197,856 294,371 4,949 192,461 192,461 2,563 193,830 269,379 269,379 269,379 269,379 269,379 269,379 269,379 269,379 270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346,627 5,821 187,222 187,223 187,224 149,217 2,506 189,803 189,803 199,803 1,128 1,	346.627 5.6202 5	346.627 3.65.21 10.1150 10.115	346.627 346.627 346.627 346.627 346.627 346.627 346.627 346.627 347 347 347 347 347 347 347 347 347 34	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II Marengo II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Moutain Wird II CA RPS Eligible Deliveries Moutain Wird II CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Seven Mile Hills GAPS Eligible Deliveries Seven Mile Hills GAPS Eligible Deliveries Seven Mile Hills GAPS Eligible Deliveries Seven Mile Hills Generic Future Contracts Generic Gen		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 197.223 197	346,627 6,032 187,222 3,086 144 188,473 3,280 259,739 268,539 4,673 3,07,766 6,226 6,7,053 1,161 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 5.99	4,603 4,662 5,964 4,603 4,662 5,964 5,966 4,968	346.627 5.941 167.223 167.223 167.223 167.223 167.223 167.223 167.223 167.223 17.224 17.223 17.224 17.223 17.224 17.223 17.224 17.223 17.224 1	346.627, 6.852, 197.23, 197.24	346,627 5,832 167,223 167,223 144,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755 2,365 141,755	346,627 197,858 197,858 294,371 4,949 152,461 2,563 203,379 193,350 203,379 20	346,627 5,821 187,222 187,223 187,224 149,217 2,506 189,803 189,803 199,803 1,128 1,	346.627 78.339 78.349 7	346.627 3.65.21 10.1150 10.115	346.627 138.3040 138.3040 14.3041 14.3050 14.3041 14.3050 15.4481 15.4481 15.4481 16.4581 16.4	executed - no approval needed notes	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Manage Manag		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 3.6222 197.223 3.62222 3.6222 3.6222 3.6222 3.6222 3.6222 3.6222 3.6222 3.6	346,627 6,032 187,222 187,222 187,223 3,280 144 188,473 3,280 265,539 4,673 357,756 67,053 116167 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627   5.990   6.90	4,603 4,662 5,964 6,964 1,968	346.627 5.941 167.223 177.223	346.627, 6.852, 197.23, 197.24	346,627	346,627 197,856 197,856 197,856 197,856 197,856 198,857 198,857 198,858 198,85	346,627 5,821 187,224 187,224 187,224 149,217 2,506 189,007 288,539 189,007 0 0 0 0 0 0 0 0 10 10 10 11 149,117 149,117 149,117 149,117 15,820,117 15,820,117 16,820,	346.627 5.8.202 78.3.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.39	346.627 3.621 19.150 19	346.627 138.5040 138.5040 14.5050 14.5050 14.5050 15.5	executed - no approval needed	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II ARPS Eligible Deliveries Me Fadden Riche CA RPS Eligible Deliveries CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Genetic Conductive Contractors Gameric Conduct		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 3.6222 197.223 3.627 3.677 3.7777 3.777 3.777 3.777 3.777 3.777 3.777 3.777 3.777 3.7	346,627 6,032 187,222 187,222 187,222 187,223 3,280 144 188,473 3,280 287,756 6,226 6,7,653 1,167 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 167.223 167.223 167.223 167.223 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 3.	4,603 4,602 5,964 4,603 5,964 1,968	346.627 5.941 167.223	346.627, 6.852, 167.23, 167.24	346.627	346,627 197,856 198,27 197,856 294,371 4,949 192,461 192,461 2,563 193,830 269,379 269,379 269,379 269,379 269,379 269,379 269,379 269,379 270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346,627 5,821 187,222 187,223 187,224 149,217 2,506 189,803 189,803 199,803 1,128 1,	346.627 5.8202 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 7	346.627 3.621 151.150 151.150 151.150 161.150	346.627 138.5040 138.5040 14.9041 14.9051 15.9051 15.9	executed - no approval needed notices	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Marengo II Marengo II Marengo II ARPS Eligible Deliveries Me Fadden Riche CA RPS Eligible Deliveries CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Moutain Wind II CA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Seven Mile Hills GA RPS Eligible Deliveries Genetic Conductive Contractors Gameric Conduct		5	0			3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 3.6222 197.223 3.62222 3.6222 3.6222 3.6222 3.6222 3.6222 3.6222 3.6222 3.6	346,627 6,032 187,222 187,222 187,223 3,280 144 188,473 3,280 265,539 4,673 357,756 67,053 116167 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627   5.990   6.90	4,603 4,662 5,964 6,964 1,968	346.627 5.941 167.223 177.223	346.627, 6.852, 167.23, 167.24	346,627	346,627 197,856 197,856 197,856 197,856 197,856 198,857 198,857 198,858 198,85	346,627 5,821 187,224 187,224 187,224 149,217 2,506 189,007 288,539 189,007 0 0 0 0 0 0 0 0 0 10 10 13,671 149,217 2,506 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.8.202 78.3.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.393 78.39	346.627 3.621 151.150 151.150 151.150 161.150	346.627 138.5040 138.5040 14.5050 14.5050 14.5050 15.5	executed - no approval needed notices	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458
High Plains CA RPS Eligible Deliveries Manage Manag		5	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3,750 0 0 81,759 1,473 79,343 1,422 64,852 1,188 1,188 1,420 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	203.228 3.6222 197.223 3.627 3.677 3.7777 3.777 3.777 3.777 3.777 3.777 3.777 3.777 3.777 3.7	346,627 6,032 187,222 187,222 187,222 187,223 3,280 144 188,473 3,280 287,756 6,226 6,7,653 1,167 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.990 167.223 167.223 167.223 167.223 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 188.473 3.257 3.	4,603 4,602 5,964 4,603 5,964 1,968	346.627 5.941 167.223	346.627, 6.852, 167.23, 167.24	346,627	346,627 197,856 197,856 197,856 197,856 197,856 198,857 198,857 198,858 198,85	346,627 5,821 187,224 187,224 187,224 149,217 2,506 189,007 288,539 189,007 0 0 0 0 0 0 0 0 0 10 10 13,671 149,217 2,506 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	346.627 5.8202 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 78.3399 7	346.627 5.621 151.150	346.627 138.5040 138.5040 14.9041 14.9051 15.9051 15.9	executed - no approval needed	under development - on schedule online under development - on schedule online online online under development - on schedule	Wind Wind Wind Wind Wind Wind Wind Wind	2006 long-term 4,806   2006 long-term 6,245   2006 long-term 3,373   2006 long-term 5,303   2006 long-term 5,305   2006 long-term 4,319   2006 long-term 4,319   2006 long-term 4,356   2008 long-term 4,458

CA RPS Eligible Deliveries								798	793	789	786	774	772	771	770	770	770	764	1	Digester Gas
Draper Irrigation Company								40.697	40.697	40.697	40.697	40.697	40.697	40.697	40.697	40.697	40.697	40.697		Digester Gas
CA RPS Eligible Deliveries								708	703	700	698	687	685	684	683	683	683	678		Small Hydro
Eagle Point								9,736	9,736	9,736	9,736	9,736	9,736	9,736	9,736	9,736	9,736	9,736		
CA RPS Eligible Deliveries								169	168	168	167	164	164	164	164	163	164	162		Small Hydro
Falls Creek																		13,852		
CA RPS Eligible Deliveries																		231		Small Hydro
Farmers Irrigation									17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852		
CA RPS Eligible Deliveries									309	307	306	301	300	300 6,961	300 6,961	300 6,961	300 6,961	297		Small Hydro
Garland Canal (Shoshone)													6,961	6,961	6,961	6,961	6,961	6,961		
CA RPS Eligible Deliveries													117	117	117	117	117	116		Small Hydro
Georgetown Power																	1,394	1,394		
CA RPS Eligible Deliveries																	23	23		Small Hydro
Luckey, Paul												221	221	221	221	221	221	221		
CA RPS Eligible Deliveries												4	4	4	4	4	4	4		Small Hydro
Naches		17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512		
CA RPS Eligible Deliveries		341	326	322	322	315	304	305	303	301	300	296	295	294	294	294	294	292		Small Hydro
Naches Drop		4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522		
CA RPS Eligible Deliveries		88	84	83	83	81	78	79	78 159 924	78 159 924	78 159 924	76 159 924	76 159 924	76 159 924	76 159 924	76	76 159 924	75 159 924		Small Hydro
Odell Creek									159,924							159,924				0 111 1
CA RPS Eligible Deliveries									2,764	2,752	2,741	2,700	2,691	2,688	2,686	2,685	2,686	2,664		Small Hydro
Olmstead  CA DDC Flielble Deliveries													26,082 439	26,082 438	26,082 438	26,082 438	26,082 438	26,082 434	 	Small Hydro
CA RPS Eligible Deliveries											40	42	439					434		omaii riyuf0
Pancheri Inc CA RPS Eligible Deliveries											42	42	42	42	42	42	42	42	<u> </u>	Small Hydro
Powerdale Powerdale								15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	<u> </u>	Sinaii riyul0
CA RPS Eligible Deliveries								268	266	265	264	260	259	259	259	259	259	257		Small Hydro
Preston City Hydro								200	200	200	204	200	200	200	200	2,027	2,027	2,027		Omai riyaro
CA RPS Eligible Deliveries																34	34	34		Small Hydro
Ralphs Ranch, Inc											255	255	255	255	255	255	255	255		
CA RPS Eligible Deliveries											4	4	4	4	4	4	4	4		Small Hydro
Roseburg Forest Products										132.432	132,432	132,432	132,432	132,432	132,432	132.432	132.432	132,432		
CA RPS Eligible Deliveries										2,279	2,270	2,236	2,228	2,226	2,224	2,224	2,224	2,206		Biomass
Santiam Water Control District																		1,140		
CA RPS Eligible Deliveries																		19		Small Hydro
Skookumchuck			1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278	1,278		
CA RPS Eligible Deliveries			24	23	24	23	22	22	22	22	22	22	22	21	21	21	21	21		Small Hydro
Slate Creek																	10,761	10,761		
CA RPS Eligible Deliveries																	181	179		Small Hydro
St. Anthony					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries					0	0	0	0	0	0	0	0	0	0	0	0	0	0		Small Hydro
Sunderland Dairy CA RPS Eligible Deliveries									53,319	53,319	53,319	53,319	53,319	53,319	53,319	53,319	53,319	53,319		B:
Thavn Ranch Hydro									921	917	914	900	897	896 1.321	895 1.321	895 1.321	1.321	888 1.321		Digester Gas
CA RPS Eligible Deliveries														1,321	1,321	1,321	1,321	1,321		Small Hydro
Upper Beaver						8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	-	Smail Flyul0
CA RPS Eligible Deliveries	_	_				158	8,747 152	152	151	151		148	8,747	147	147	147	147	146		Small Hydro
Wadeland South LLC						130	152	2.752	2,752	2.752	150 2,752	2,752	2,752	2,752	2.752	2,752	2.752	2,752		Siliali Fiyul0
CA RPS Eligible Deliveries								48	48	2,732	47		2,732	2,732	46		46	46		Biomass
Walla Walla, City of								40	40	47	11.037	11.037	11.037	11.037	11.037	46 11.037	11.037	11.037		Diomano
CA RPS Eligible Deliveries											189	186	186	186	185	185	185	184		Small Hydro
Yakima Tieton							5.695	5.695	5.695	5.695	5,695	5,695	5.695	5.695	5.695	5.695	5,695	5.695		
CA RPS Eligible Deliveries							99	99	98	98	98	96	96	96	96	96	96	95		Small Hydro
[Project Name] - total generation	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation	(	0	0	0	0	0	0	0	0	0	Ó	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	 	
[Project Name] - total generation	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	- (	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	 1 .	
[Project Name] - total generation	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	 	
[Project Name] - total generation	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	(	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

```
Cell: B14
Comment: Pursuant to D.07-05-028

Cell: B37
Comment: portion of total deliveries eligible for CA RPS

Cell: B37
Comment: portion of project's total output
Cell: B37
Comment: portion of project's total output
Cell: B37
Comment: portion of project's total output
Cell: B36
Comment: Doby 2005* and *2006* Contracts signed in 2007 may count towards the minimum contracting requirement (D.07-05-028), otherwise select *n/s*.

Cell: B102
Comment: Doby 2005* and *2006* Contracts signed in 2007 may count towards the minimum contracting requirement (D.07-05-028), otherwise select *n/s*.

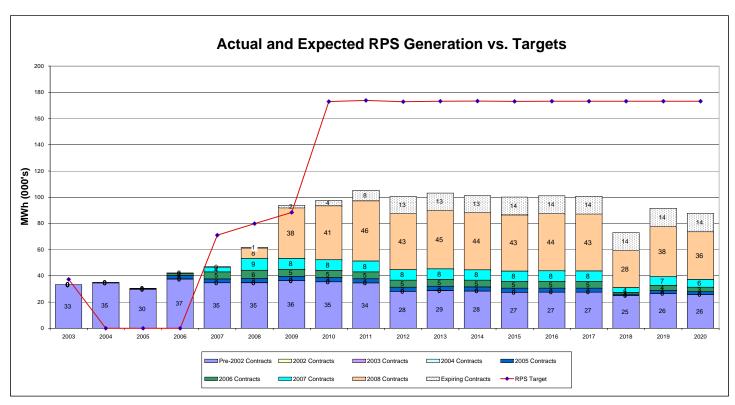
Cell: B192
Comment: Dobin of project's total output
Cell: B194
Cell: B194
Comment: Dobin of project's total output
Cell: B194
Comment: Dobin of project's total output
Cell: B195
Comment: Dobin of project's total output
Cell: B196
Comment: Dobin of project's total output
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RPS COMPLIANCE REPORT - August 2008

#### **RPS Compliance Report: Performance Chart**

[MJU Name] [Date]

			Actual MWh			F	orecast MWh		F	orecast MWh				F	orecast MWh			
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
Actual RPS Procurement %	4.2%	4.1%	3.6%	5.0%	5.5%	6.9%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
IPT	N/A	8,347	8,418	8,367	8,512	8,849	8,576	84,518	890	0	409	80	0	100	0	0	22	0
APT % (Baseline for 2003)	N/A	N/A	N/A	N/A	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
Preliminary Surplus/(Deficit)	N/A	N/A	N/A	4,486	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)



# **RPS Compliance Report: Calculations**

RPS B	aseline Inputs (MWh)	
Line#	Calculation	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned
<u>1</u>	User supplied data	utilities (MJUs) is calculated using the following equation:
<u>1a</u>	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
<u>2</u>	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
<u>3</u>	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
		step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (M)

RPS Pro	ocurement and Targets (MWh)	
	Calculation	Notes
<u>5</u>	User supplied data	Annual Retail Sales
<u>6</u>	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
<u>7</u>	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
<u>8</u>	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
	Line 7 / Line 5 {Y-1}	
<u>11</u>	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
<u>12</u>	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexible Compliance - IPT Deferral	
Calculation	Notes
13 Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
14-16 User supplied data	
17 Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20 Record of Lines 14:16	Deferred IPT obligations due in current year.
21 Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24 User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
	Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked
	deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
	subtracted (D.03-06-0711, Conclusion of Law 25).
25 Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking	
Calculation	Notes
26 Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29 Data from "Earmarking Detail" tab	User supplied data
30 Sum of Lines 27:29	
31-33 Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been
	deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34 Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank	
Calculation	Notes
35 Line 38 {Y-1}	
36 User supplied data	
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38 Sum of Lines 35:37	

Adjust	ted Deficit	
	Calculation	Notes
<u>39</u>	Line 9 + balance of IPT obligations after 3	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries
	years + balance of Earmarking obligations	used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual
L	after 3 years	procurement deficit that remains after the following three years is subject to penalty.
<u>40</u>	Balance of IPT obligations after 3 years +	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked
	balance of Earmarking obligations after 3	deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and
L		subject to penalty.
<u>41</u>	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if
		allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at
L		\$0.05/kWh deficit.
<u>42</u>	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules.
		Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the
		penalty for year 1 compliance may not apply.

# OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Portland, Oregon.

Stefan Bird,

Senior Vice President, Commercial and Trading

# ATTACHMENT B

# AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT OF PACIFICORP (U 901-E) PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

# UNLOCKED SPREADSHEET

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

PACIFICORP'S (U 901 E) AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

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## CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

#### **Reporting and Compliance Worksheet Instructions**

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
  - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
  - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
  - > Serve a public version on the service list in proceeding R.06-05-027
  - > File a confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- 5. Please make sure that the following information about the filing entity is included on each tab:
  - > Name of the LSE filing the Report
  - > Date the Report is being filed
- 6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- 7. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- 10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

- 12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

- 14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data

populates the earmarking section in the "Accounting" tab.

#### PROCUREMENT DETAIL TAB

- 17. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
  - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilitities, for RPS compliance purposes.
    - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 18. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 24-37 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 19. <u>Contract Detail:</u> For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
  - > Pre-2002 Contracts: Input total annual deliveries by resource type.
  - > 2002-2008 years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
  - > 2005-2008 years' Contracts: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").
    - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
    - "Contract Volume" (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
  - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
  - > "Expired Contracts": User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 20. In the "Contract Status" column, "short-listed/under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
- 21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

#### Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied cells"

# **RPS Compliance Report: Summary**

PacifiCorp	2007
8/15/2008	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	851,205	
Annual Procurement Target (APT)	70,967	8.3%
Total RPS Eligible Procurement	46,512	5.5%
Annual Procurement Surplus/(Deficit)	(24,455)	
Adjusted Procurement Percentage*		8.3%

\* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,146	11.1%
Digester Gas	306	0.7%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	5,452	11.7%
Geothermal	3,087	6.6%
Small Hydro	22,810	49.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	15,163	32.6%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	46,512	100.0%

Flexible Compliance	MWh				
IPT Deferral	0				
Earmarking	0				
Banked Procurement Applied	24,455				
Total Flexible Compliance	24,455				

Deficits and Penalties	2007			
Preliminary Procurement (Deficit)	(24,455)			
Adjusted Annual Procurement Deficit	0			
Adjusted Deficit Deferred	0			
Potential Penalty	\$0			
Current Penalty (with flexible compliance)	\$0			

<sup>\*\*</sup> Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).).)

[ Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

### **RPS Compliance Report: Accounting**

(MWh) 787,150 1,683,360 834,702 37,323

#### PacifiCorp 8/15/2008

Input Required
Forecasted Dat
Actual Data

		Actual					Forecast			Forecast			Forecast						
	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<u>5</u>	Bundled Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
6	Total RPS Eligible Procurement	33,266	34,544	30,025	41,810	46,512	60,957	91,607	93,368	97,112	87,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
<u>7</u>	Annual Procurement Target (APT)	37,323	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
	Modified APT	37,323	0	0	0	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
8	Incremental Procurement Target (IPT)	N/A	8,347	8,418	8,367	8,512	8,849	8,576	84,518	890	0	409	80	0	100	0	0	22	0
9	Preliminary Procurement Surplus/(Deficit)	N/A	34,544	30,025	41,810	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)
<u>10</u>	APT Percentage	N/A	0.0%	0.0%	0.0%	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
11	Actual Procurement Percentage	4.2%	4.1%	3.6%	5.0%	5.5%	6.9%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	N/A	8.3%	9.0%	10.7%	19.3%	10.8%	10.4%	10.6%	10.4%	10.2%	10.3%	10.3%	7.1%	9.2%	8.8%

			Actual		•		Forecast			Forecast					Forecast	,		
Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13 Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	N/A	33,644	35,856	35,788	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164
14 Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	N/A	0	0	0	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164
17 Total Current Year Deficit Carried Forward	N/A	N/A	N/A	N/A	0	0	0	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164
18 Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
20 Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	(2,161)	(2,172)	(2,159)	(2,164)	(2,165)	(2,163)	(2,164)	(2,164)
21 Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	0	0	0	0	0	0	0	(2,161)	(2,172)	(2,159)	(2,164)	(2,165)	(2,163)	(2,164)	(2,164)
22 Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
23 Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0
25 Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0

				Actual				Forecast			Forecast					Forecast			
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<u>26</u>	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	N/A	22,327	16,647	0	77,380	79,603	83,272	81,187	83,014	84,426	83,616	83,989	111,730	93,338	97,353
27	Future Deliveries Earmarked from Year + 1	N/A	N/A	N/A	N/A	0	0	0	5,087	0	0	0	0	0	0	0	0	0	N/A
<u>28</u>	Future Deliveries Earmarked from Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A
29	Future Deliveries Earmarked from Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	N/A	0	0	0	5,087	0	0	0	0	0	0	0	0	0	0
<u>31</u>	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	0	0	0	5,087	0	0	0	0	0	0	0	0	0
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	N/A	0	0	0	(5,087)	0	0	0	0	0	0	0	0	0

			Actual				Forecast			Forecast					Forecast			
Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
35 Surplus Procurement Bank Balance as of Prior Year	0	0	34,544	64,569	106,379	81,924	63,065	66,280	0	0	0	0	0	0	0	0	0	0
36 Application of Banked Surplus Procurement to Current Year Deficit					24,455	18,859		66,280										
37 Adjusted Current Year Annual Surplus Procuremen	0	34,544	30,025	41,810	0	0	3,215	0	0	0	0	0	0	0	0	0	0	0
38 Cumulative Surplus Procurement Bank Balance	0	34.544	64.569	106.379	81.924	63.065	66,280	0	0	0	0	0	0	0	0	0	0	0

				Actual				Forecast			Forecast					Forecast			
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	N/A	0	0	0	(8,174)	(81,775)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)
40	Adjusted Deficit Deferred	N/A	N/A	N/A	N/A	0	0	0	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164
41	Potential Penalty	N/A	N/A	N/A	N/A	\$0													
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	N/A	\$0													

#### RPS Compliance Report: Earmarking Detail

Input Required
Forecasted Data
Actual Data

PacifiCorp 8/15/2008

			Actual			Forecast			Forecast					Forecast			
Total Annual	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation	0	0	0	0	0	0	5,087	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	0	0	0	5,087	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	0	0	0	5,087	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0
McFadden Ridge	Contracted Generation							5,087									
Eligible for 2008 deficit	Withdrawal from Current Year	0	0	0	0	0	0	5.087	0	0	0	0	0	0	0	0	0
Englishe for 2000 denote	Allocated to Year - 1	N/A	N/A	N/A	· ·	Ü	Ü	5.087	, and the second	Ü	Ü	Ü	Ü	Ü	· ·	Ü	Ü
	Allocated to Year - 2	N/A	N/A	N/A	N/A			0,007									
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	1975	1975	18075	19/73	18/75											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [TEAR) deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
						B1/8											
Contract Name	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A						-	-						
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	1975	1975	18075	19/73	18/75											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Englished for [TEXIX] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	Ü	Ü	Ü	Ü	U	· ·	U	Ü
1	Allocated to Year - 1	N/A N/A	N/A	N/A N/A	N/A												
	Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name		N/A	N/A	N/A	iN/A	N/A											
	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation			1													
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
I	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											

#### RPS Compliance Report: Procurement Detail

Input Required Forecasted Data Actual Data

PacifiCorp 8/15/2008

			Actual MWh				Forecast MWh			Forecast MWh					Forecast MWh			
Procurement Summary	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Eligible Procurement	33,266	34,544	30,025	41,810	46,512	60,957	91,607	93,368	97,112	87,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
Existing and/or Signed Contracts	33,266	34,544	30,025	41,810	46,512	60,957	91,607	93,368	97,112	87,311	89,799	88,052	86,452	87,361	86,985	59,212	77,626	73,607
Short-listed/Under Negotiation/Pending Approval	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Generic Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	2,128	2,212	2,144	2,161	2,172	2,159	2,164	2,165	2,163	2,164	2,164	2,164	2,164	2,164
RPS Contracts: long-term and/or new facilities	N/A	N/A	N/A	N/A	8,720	47,866												
RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A	0	0	1	l							l			1
Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	0	8,720												1
Banked Surplus Applied to Annual Quota	N/A	N/A	N/A	N/A														
Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A	8,720	56,586												1
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	(2,128)	(2,212)												
•									•									
RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	2,617	3,411	3,021	3,895	5,146	4,564	5,597	5,606	4,459	12	18	17	16	17	16	16	16	16
Digester Gas	1	5	168	164	306	313	304	172	157	95	135	127	117	125	123	122	123	121
Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	2,618	3,416	3,188	4,059	5,452	4,876	5,901	5,778	4,616	107	153	143	133	142	139	138	140	138
Geothermal	3,608	3,792	3,437	3,502	3,087	4,596	4,694	4,713	4,680	4,257	4,630	4,436	4,376	4,444	4,407	4,404	4,417	4,374
Small Hydro	22,949	23,309	23,282	28,471	22,810	22,298	23,094	22,213	22,504	20,871	21,259	21,012	20,137	20,205	20,177	20,102	19,953	19,513
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	4,092	4,027	118	5,778	15,163	29,187	57,918	60,664	65,311	62,075	63,757	62,460	61,805	62,571	62,262	34,569	53,117	49,582
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1			
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1			
Wind	4.092	4.027	118	5,778	15,163	29.187	57.918	60.664	65.311	62.075	63.757	62,460	61.805	62.571	62.262	34.569	53.117	49.582	1			
Wind Ocean/Tidal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
T dai ociio																			,			
I .																			Contract Status	Facility Status	Resource Type	1
		0004	0005		0007	0000	0000	2012	***	0010	***	0011	0015	***	0018	0010	0010	0000	Contract Status	racinty Status	Resource Type	+
Contract Detail	2003	2004	2005	2006	2007	2008	2009	<u>2010</u>	2011	2012	<u>2013</u>	2014	<u>2015</u>	<u>2016</u>	<u>2017</u>	2018	<u>2019</u>	2020				
Pre-2002 Contracts	33,26		29,701					35,391			28,726	28,279	27,347	27,474	27,401	24,837	26,360					
Biomass	2,61	7 3,411	3,012	3,889	5,140	4,557	5,583	5,606	4,459	12	18	17	16	17	16	16	16		executed - no approval needed	online	Biomass	
Digester Gas Biodiesel		1 5	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0		executed - no approval needed	online	Digester Gas	
		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biodiesel	1
Landfill Gas		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	
Muni Solid Waste		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Muni Solid Waste	
Geothermal	3,60		3,437		3,017	3,394	3,298	3,311	3,288	2,992	3,253	3,117	3,075	3,122	3,096	3,094	3,104	3,073	executed - no approval needed	online	Geothermal	I
Small Hydro	22,94	8 23,280	23,251	28,457	22,809	22,293	23,091	22,213	22,504	20,871	21,259	21,012	20,137	20,205	20,177	20,102	19,953	19,513	executed - no approval needed	online	Small Hydro	I
Conduit Hydro		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		executed - no approval needed	online	Conduit Hydro	
Solar PV		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		executed - no approval needed	online	Solar PV	Ī
Solar Thermal		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar Thermal	ī
Wind	4,09	2 4,027	0	1,633	3,645	4,435	4,243	4,260	4,231	4,227	4,196	4,133	4,119	4,130	4,111	1,624	3,287	2.983	executed - no approval needed	online	Wind	1
Ocean/Tidal		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Ocean/Tidal	ī
Fuel Cells		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		executed - no approval needed	online	Fuel Cells	1
2002 Contracts		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	i
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				1
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				i
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				1
CA RPS Eligible Deliveries		0 0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				1
[Project Name] - total generation		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				1
CA RPS Eligible Deliveries		0 0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation		0 0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				•
CA RPS Eligible Deliveries		0 0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				4
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				•
CA RPS Eligible Deliveries		0	0						0	0	0	0										4
		0 0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				•
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				<u> </u>
CA RPS Eligible Deliveries		0 0	0	0	0	U	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries		0 0	0	0	0	Ü	0	0	0	0	0	0	0	0	0	0	0	0	0 1 101	5 70 00 1		
2003 Contracts		1 28			0	Ü	0	U	0	0	0	0	0	0	U	0	U	0	Contract Status	Facility Status	Resource Type	
Alta Energy LLC		2 1,417	1,139	385	0	Ü	0	0	0	0	0	0	0	0	U	U	0	0				·
CA RPS Eligible Deliveries		1 28	21	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro	
Combine Hills		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				1
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				1
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				Minimum Contracting Requirem
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				Starting in 2007, RPS-obligated LS
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				calendar year, enter into long-term
2004 Contracts		0 2	57					43	43	24	36	34	31	33	33	32	33	32	Contract Status	Facility Status	Resource Type	short-term contracts with new facilit
Draper Irrigation Company		0 94	564			254		0	0	0	0	0	0	0	0	0	0	0	(			deliveries equivalent to at least 0.2
CA RPS Eligible Deliveries		0 2	10	7	1	5	3	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro	prior year's retail sales ("minimum o
Quail Mountain, Inc		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				be able to count energy deliveries f
CA RPS Eligible Deliveries		0 0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Solar PV	
Wadeland South LLC		0 0	496	282	327	389	766	0	0	0	0	0	0	0	0	0	0	0				contracts with existing RPS-eligible
CA RPS Eligible Deliveries		0 0	9		6		13	0	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biomass	RPS compliance purpose. (D.07-05
Weber County, State of Utah		0 0	2,029	1,807	2,393	3,984	2,479	2,479	2,479	1,410	2,123	2,004	1,845	1,991	1,947	1,928	1,955	1,943				
CA RPS Eligible Deliveries		0 0	38			72	43	43	43		36	34	31	33	33	32			executed - no approval needed	online	Digester Gas	
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				Contract Term Definitions
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				- Long-term contract: At least 10 ye
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				- Short-term contract: Less than 10
CA RPS Eligible Deliveries		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				- New Facility: Commenced comme
[Project Name] - total generation		0 0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				or after January 1, 2005
CA RPS Eligible Deliveries		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0				- Existing Facility: Commenced con
[Project Name] - total generation		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				prior to January 1, 2005
CA RPS Eligible Deliveries		0 0	0	0	0		0	0	0		0	0	0	0	0	0		0		_	+	1
		0 0	246	2.756	2.897	3.083	3.217	3,230	3.207		3 167	3 115	3.098	3.044	3 032			2 171	Contract Status	Facility Status	Resource Type	Contract Length / Type Contra
2005 Contracts		0 0	6 918					6.594			5,766			5,044						r aunity Status	Nesource Type	Contract Length / Type Contra
Hill Air Force Base		0	5,918	5,311	0,432	5,4/3	0,094	6,594	0,594	4,109	5,/66	5,490	5,122	5,459		5,313	5,3/6				Discotor Con	-1-
CA RPS Eligible Deliveries	_	0 0	129 6.319		148.933	165.628	179.008	115 179.008	179.008	179.512	179.008	179.008	86 179.008	175.642	90 175.198	89	137.630	124,959	executed - no approval needed	online	Digester Gas	n/a
Wolverine Creek		0																				,
CA RPS Eligible Deliveries		0 0	117	2,640	2,742	2,984	3,103	3,115	3,093	3,089	3,068	3,022	3,012	2,953	2,942	1,042	2,311	2,082	executed - no approval needed	online	Wind	n/a

squirement
pated LSEs must, in each
ng-term contracts and/or
ew facilities for energy
asst 0.25% of that LSE's
inimum quantity' in order to
liveries from short-term
3-eligible facilities, for any
(0.07-05-028, R.06-02-012)

st 10 years' duration than 10 years' duration commercial operation on ced commercial operation

Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
ed - no approval needed	online	Digester Gas	n/a	147
ed - no approval needed	online	Wind	n/a	3.254

	CA RPS Eligible Deliveries			0	0 0	0	0	0	0	0	0	0	0	0	ρ	0	0	0	0			
Marie   Mari	[Project Name] - total generation	Č	)	0	0 0	ő	0	0	0	Ô	ő	ő	0	0	0	ő	0	0	0			
Professionary	[Project Name] - total generation	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Column   C	CA RPS Eligible Deliveries	Ç	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Column	CA RPS Eligible Deliveries	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Marie   1	[Project Name] - total generation	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Column	[Project Name] - total generation	Č	)	0	0 0	ő	0	0	ő	0	0	0	0	0	ő	0	0	0	0			
Column	CA RPS Eligible Deliveries 2006 Contracts	C	)	0	0 0 1.520	5.435	6.314	5.441	5.331	5,279	5.267	5,236	5.157	5.140	5.173	5.160	1,276	3,868	3.407	Contract Status Facility Status	Resource Type	Contract Length / Type Contract Volume (MWh)
Second Column	Deruyter Dairy	C	)	0	0 823	5,781	7,347	7,321	0	0	0	0	0	0	0	0	0	0	0			
March   Marc		0	)	0	0 15	106 289.452	342.641	127 305.462	305.462	305.462	306.086	305.462	305.462	305.462	307.711	307.246	76.006	230.321	204.524	executed - no approval needed online	Digester Gas	n/a 154
Company	CA RPS Eligible Deliveries	C	)	0	0 1,505	5,328	6,173	5,294	5,316	5,279	5,267	5,236	5,157	5,140	5,173	5,160	1,276	3,868	3,407	executed - no approval needed online	Wind	n/a 5,612
Marie   Mari	CA RPS Eligible Deliveries	C	)	0	0 0	0	9	1,159	838	0	0	0	0	0	0	0	0	0	0	executed - no approval needed online	Digester Gas	n/a 16
The state of the	[Project Name] - total generation	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Company	[Project Name] - total generation	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Property of the property of	CA RPS Eligible Deliveries  [Project Name] - total generation	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Column   C	CA RPS Eligible Deliveries	C	)	0	0 0	Ō	0	0	0	0	0	0	0	0	0	Ō	0	0	0			
Fig. 10   Fig.	CA RPS Fligible Deliveries	0	)	0	0 0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			
Control   Cont	[Project Name] - total generation	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Marie	[Project Name] - total generation	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Company	CA RPS Eligible Deliveries	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Second Column	CA RPS Fligible Deliveries	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Second Column	[Project Name] - total generation  CA RPS Fligible Deliveries	0		0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
The property is a part of the part of the property is a part of the property is a part of the	2007 Contracts	0		0	0 0	3,519	8,900	8,210	8,244								3,715	6,590		Contract Status Facility Status	Resource Type	Contract Length / Type Contract Volume (MWh)
The property is a part of the part of the property is a part of the property is a part of the	Blundell 2  CA RPS Eligible Deliveries	0		0	0 0	3,830	66,736	1.396	1,402	80,554 1,392	73,548 1,265	1.377	1,319	77,340 1.301	78,604 1.321	78,029 1,310	1.310	1.313	1.301	executed - no approval needed online	Geothermal	2007 long-term 1 483
Property of the content of the con	Marengo	C	)	0	0 0	187,332		393,131			394,333						143,274				11.	
Part	CA RPS Eligible Deliveries  [Project Name] - total generation	0	)	0	0 0	3,448	7,698	6,814	6,842	6,794	6,785	6,739	6,637	6,615	6,728	6,703	2,406	5,277	4,757	executed - no approval needed online	wind	2u07 long-term 7,237
The property of the control of the	CA RPS Eligible Deliveries	Č		0	0 0	0	0	0	Ö	0	0	0	0	0	0	0	0	0	0			
The property of the control of the	Project Name - total generation  CA RPS Eligible Deliveries	C	)	0	0 0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			
Control of Control o	[Project Name] - total generation	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Part	[Project Name] - total generation	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Control of the Control of Contr	CA RPS Eligible Deliveries	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Process   1	CA RPS Eligible Deliveries	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Properties   0   0   0   0   0   0   0   0   0	[Project Name] - total generation	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Common	[Project Name] - total generation	Č	Ó	0	0 0	0	0	0	Ö	0	0	0	0	0	Ö	ő	0	0	0			
Control   Cont	CA RPS Eligible Deliveries  2008 Contracts	0	)	0	0 0	0	7.898	38.464	41.130	45.915	42,708	44,518	43.511	42.919	43.587	43,346	28.221	38.373	36.353	Contract Status Facility Status	Resource Type	Contract Length / Type Contract Volume (MWh)
Control	Glenrock		)	0	0 0	0	1,328	334,481	334,481	334,481	335,372	334,481	334,481	334,481	335,372	334,481	122,127	263,993	240,200			
Control   Cont	Glenrock III	0	)	0	0 0	0	290							105,785			105,785			executed - no approval needed under development - on scriedule	Willia	
Color   Colo	CA RPS Eligible Deliveries	0	)	0	0 0	0	5 209 172	1,834	1,841	1,828	1,820	1,813	1,786	1,780	1,778	1,777	1,776	1,777	1,762	executed - no approval needed under development - on schedule	Wind	2008 long-term 1,906
Control   Cont	CA RPS Eligible Deliveries	Č	)	0	0 0	0	3,750	4,626	4,645	4,612	4,603	4,575	4,506	4,491	4,723	4,706	1,514		3,262	executed - no approval needed online	Wind	2008 long-term 4,808
Control   Cont	High Plains CA RPS Flinible Deliveries	0	)	0	0 0	0	0	203,228	346,627 6.032	346,627 5 990	346,627 5.964	346,627 5 941	346,627 5.852	346,627 5.832	346,627 5.827	346,627 5.821	346,627 5.820	346,627 5.821	346,627 5,774	executed - no approval peeded under development - on schedule	Wind	2008 long-term 6 245
Column   C	Marengo II	C	)	0	0 0	0	81,789	187,223	187,223	187,223					187,888	187,223	78,339	151,150	138,904			
Control   Cont	CA RPS Eligible Deliveries McFadden Ridge	0	)	0	0 0	0	1,473	3,245	3,258 806	3,235 294,371	3,233	3,209 294,371	294.371	3,150 294,371	3,159 294.371	3,144 294,371	294,371	294,371	294 371		Wind	
Control   Cont	CA RPS Eligible Deliveries	C	)	0	0 0	0	0	0	14		5,065	5,046	4,970	4,953	4,949	4,944	4,943	4,944	4,904	executed - no approval needed under development - on schedule	Wind	2008 long-term 5,303
March   Control   Contro	CA RPS Eligible Deliveries	C	)	0	0 0	0	1,429	3,267	3,280	3,257	1,886	2,780	2,590	2,385	2,563	2,506	2,482	2,516	2,481	executed - no approval needed online	Wind	2008 long-term 3,395
Secretary   Commonweal   Comm	Mountain Wind II	C	)	0	0 0	0	64,852	239,736	239,738	239,738	139,457	206,311	195,168	180,312	193,930	189,803	188,015	190,583	189,467	executed no engroupl pended enline	Wind	2009 long torm 4 210
Second	Rolling Hills	C	)	0	0 0	0	1,026	268,539	268,539	268,539					269,379			212,727	193,843		WIIIG	
C. APPS Explose Deformers    O   O   O   O   Section   Apps   App	CA RPS Eligible Deliveries	0	)	0	0 0	0	18	4,655 357 756	4,673 357 756	4,641 357 756	4,635 358 989	4,603 357,756	4,534 357 756	4,518 357 756	4,529 358 988	4,510 357,755	1,684	3,573	3,229	executed - no approval needed under development - on schedule	Wind	2008 long-term 4,838
Carent Depart Case  O O O O O O O O O O O O O O O O O O O	CA RPS Eligible Deliveries	Č	)	0	0 0	0	26	6,201	6,226	6,182	6,177	6,132	6,040	6,020	6,035	6,008		4,797	4,351	executed - no approval needed under development - on schedule	Wind	2008 long-term 6,445
Genet Refuer Contracts	Seven Mile Hills 2 CA RPS Eligible Deliveries	0	)	0	0 0	0	184	67,053 1,162	67,053 1,167	67,053 1,159	67,053 1,154	67,053 1,149	67,053 1,132	67,053 1,128	67,053 1,127	67,053 1,126	67,053 1,126	67,053	67,053		Wind	2008 long-term 1 208
Genetic Spotlant	Generic Future Contracts	Č	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	notes		1,200
Genetic Spotlant	Generic Digester Gas	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Digester Gas	i
General Control Manual	Generic Biodiesel	Ç		0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Biodiesel	4
Generic Gordermand  O O O O O O O O O O O O O O O O O O O	Generic Landini Gas Generic Muni Solid Waste	0		0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			j
Generic Solar PV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Generic Geothermal	0		0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Geothermal	-
Generic Words  Generic Word  G	General Conduit Hydro	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Conduit Hydro	
Generic Words  Generic Word  G	Generic Solar PV Generic Solar Thermal	0	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Solar PV Solar Thermal	
Generic Coesar/Tidal 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Generic Wind	C	)	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Wind	1
Expired Contracts (ediversed in prior year)   0   0   0   0   158   250   299   1,219   1,213   1,388   1,377   1,772   1,383   1,382   1,392   1,392   1,391   1,391   1,391   1,391   1,392   1,392   1,392   1,391   1,391   1,391   1,391   1,391   1,392   1,39	Generic Ocean/Tidal Generic Fuel Cells	C	)	0	0 0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		Ocean/Tidal Fuel Cells	-
American Fork  C APPS Eligible Deliveries  C APPS Eligible	Expired Contracts (delivered in prior year)	C	)	0	0 0	0	158	250	299		1,213	1,398		1,372	1,393	1,392		1,392	1,381	notes		
American Fork  C APPS Eligible Deliveries  C APPS Eligible	CA RPS Eligible Deliveries					980	980	980	980	980	980	980	980	980	980	980	980	980	980		Small Hydro	
Ballard Hog Farmar re	American Fork						0	0	0	0	0	0	0	0	0	0	0	0	0			
Bonnast One, LP	Ballard Hog Farms Inc						0	28	0 28	28	28	28	28	28	28	28	28	28	28			
CA RPS Eligible Deliveries 5							1	0	0	0	167 100	167 100	167 100	167 100	167 100	167 100	167 100	167 100	167 100		Digester Gas	-
CA RPS Eighb Deliveries 9 907 807 807 807 807 807 807 807 807 807 8	CA RPS Eligible Deliveries												2,821	2,812	2,809	2,806	2,806				Biomass	
Cline Falls   807															1,380	1,380	1,380	1,380			Small Hydro	
Cordst Lighter Deliveries 5 1 51,933 81,933	Cline Falls						807	807	807	807	807			807	807	807	807	807	807			
Curise Livestocks 139 139 139 139 139 139 139 139 139 139	CA RPS Eligible Deliveries						15	81 033	14 81 933	81 933	81 933			14 81 933	81 933	81 933	81 023	81 933	13 81 033			
Curins Livestock 139 139 139 139 139 139 139 139 139 139	CA RPS Eligible Deliveries								1,426					1,379	1,377	1,376	1,376	1,376	1,365		Small Hydro	
Denuter Dairy 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871 45.871	Curtiss Livestock CA RPS Eligible Deliveries							139	139	139			2	139	2	139	2	2	2		Small Hydro	-
									AE 971	AE 074	45.871	45.871	45.871	4E 074	4E 071	AE 971	45.871	45 871	45 871			1

F																				
CA RPS Eligible Deliveries								798 40,697	793 40,697	789 40,697	786 40,697	774 40,697	772 40,697	771 40,697	770 40,697	770 40,697	770 40,697	764 40,697		Digester Gas
Draper Irrigation Company CA RPS Eligible Deliveries								708	703	700	698	40,697	685	684	683	40,697	40,097	40,697		Small Hydro
Eagle Point								9.736	9,736	9,736	9,736	9,736	9,736	9,736	9,736	9,736	683 9,736	9,736		Siliali Flydio
CA RPS Eligible Deliveries								169	168	168	167	164	164	164	164	163	164	162		Small Hydro
Falls Creek																		13,852		
CA RPS Eligible Deliveries									17,852	47.050	17,852	47.050	47.050	47.050	17,852	17,852	47.050	231 17,852		Small Hydro
Farmers Irrigation CA RPS Eligible Deliveries									309	17,852 307	306	17,852 301	17,852	17,852 300	300	300	17,852	297		Small Hydro
Garland Canal (Shoshone)									500	501	500	501	300 6,961	6,961	6,961	300 6,961	300 6,961	6,961		Onda Hydro
CA RPS Eligible Deliveries													117	117	117	117	117	116		Small Hydro
Georgetown Power																	1,394	1,394		
CA RPS Eligible Deliveries												224	204	224	224	204	23	23		Small Hydro
Luckey, Paul CA RPS Eligible Deliveries												221	221	221	221	221	221	221		Small Hydro
Naches Salvered		17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512	17,512		Omail Hydro
CA RPS Eligible Deliveries		341	326	322	322	315	304	305	303	301	300	296	295	294	294	294	294	292		Small Hydro
Naches Drop		4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522	4,522		
CA RPS Eligible Deliveries Odell Creek		88	84	83	83	81	78	79	78 159.924	78 159.924	78 159.924	76 159.924	76 159.924	76 159.924	76 159.924	76 159.924	76 159.924	75 159.924		Small Hydro
CA RPS Eligible Deliveries									2 764	2 752	2.741	2 700	2,691	2,688	2,686	2 685	2.686	2 664		Small Hydro
Olmstead									2,704	2,702	2,741	2,100	26.082	26.082	26.082	26.082	26,082 438	26,082		
CA RPS Eligible Deliveries													439	438	438		438	434		Small Hydro
Pancheri Inc											42	42	42	42	42	42	42	42		0 777
CA RPS Eligible Deliveries								15,420	15,420	15,420	15,420	15,420	15,420	15,420	15,420	15 400	15,420	15,420		Small Hydro
Powerdale CA RPS Eligible Deliveries								268	266	265	264	260	259	259	259	15,420 259	259	257		Small Hydro
Preston City Hydro																2,027	259 2,027	2,027		
CA RPS Eligible Deliveries																34	34	34		Small Hydro
Ralphs Ranch, Inc CA RPS Eligible Deliveries											255	255	255	255	255	255	255	255		0 111 1
Roseburg Forest Products										132 432	132.432	132 432	132 432	132 432	132.432	132 432	132,432	132 432		Small Hydro
CA RPS Eligible Deliveries										2,279	2,270	2,236	2,228	2,226	2,224	2,224	2,224	2,206		Biomass
Santiam Water Control District															,			1,140		
CA RPS Eligible Deliveries																		19		Small Hydro
Skookumchuck CA RPS Eligible Deliveries			1,278	1,278	1,278	1,278	1,278	1,278 22	1,278	1,278	1,278	1,278	1,278	1,278	1,278 21	1,278	1,278	1,278		Small Hydro
Slate Creek			24	23	24	23	22	22	22	22	22	22	22	21	21	21	10,761	10,761		Siliali Flydro
CA RPS Eligible Deliveries																	181	179		Small Hydro
St. Anthony					0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries Sunderland Dairy					0	0	0	0	53 319	53.319	53.319	53.319	53.319	53.319	53.319	53.319	53.319	53.319		Small Hydro
CA RPS Eligible Deliveries									53,319	53,319 917	53,319	53,319	53,319	53,319	53,319	53,319	53,319	53,319		Digester Gas
Thayn Ranch Hydro									021	517	0.14	500	001	1.321	1,321	1.321	1.321	1.321		Digester Cus
CA RPS Eligible Deliveries														22	22					Small Hydro
Upper Beaver						8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747	8,747		
CA RPS Eligible Deliveries						158	152	152 2.752	151 2,752	151 2,752	150 2,752	148 2,752	147 2,752	147 2,752	147 2,752	147 2,752	147 2,752	146 2,752		Small Hydro
Wadeland South LLC CA RPS Eligible Deliveries								48	48	2,752	47	2,752	46	46	2,752	46	2,752	2,752		Biomass
Walla Walla, City of										- 47	11,037	11,037	11,037	11,037	11,037	11,037	11,037	11,037		
CA RPS Eligible Deliveries											189	186	186	186	185	185	185 5,695	184		Small Hydro
Yakima Tieton							5,695	5,695	5,695	5,695	5,695	5,695	5,695	5,695	5,695	5,695		5,695		0 777
CA RPS Eligible Deliveries [Project Name] - total generation	0	0	0	0	0	0	99	99	98	98	98	96	96	96	96	96	96	95		Small Hydro
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries [Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation  CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries  [Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
[Project Name] - total generation  CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
On KPS Eligible Deliveries	0	0	0	U	U	U	U	U	U	0	0	0	U	U	0	0	0	U	l	

```
Cell: B14
Comment: Pursuant to D.07-05-028

Cell: B41
Comment: portion of total deliveries eligible for CA RPS

Cell: B57
Comment: portion of project's total output

Cell: B72
Comment: portion of project's total output

Cell: B72
Comment: portion of project's total output

Cell: B85
Comment: portion of project's total output

Cell: B85
Comment: Coll: 200
Comment: portion of project's total output

Cell: B102
Comment: portion of project's total output

Cell: B112
Comment: portion of project's total output

Cell: B142
Comment: portion of project's total output

Cell: B186
Comment: portion of project's total output

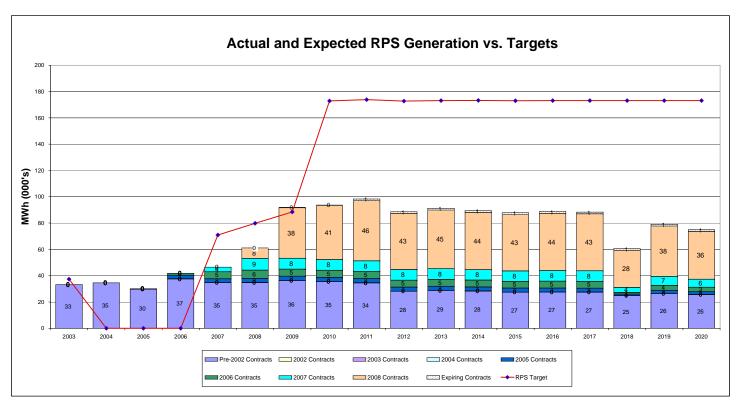
Cell: B1816
Comment: portion of project's total output
```

RPS COMPLIANCE REPORT - August 2008 [unlocked model]		

#### **RPS Compliance Report: Performance Chart**

[MJU Name] [Date]

			Actual MWh			F	orecast MWh		F	orecast MWh				F	orecast MWh			
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	834,702	841,819	836,674	851,205	884,865	857,581	864,550	868,999	863,710	865,753	866,154	865,206	865,704	865,688	865,533	865,642	865,621	865,598
Actual RPS Procurement %	4.2%	4.1%	3.6%	5.0%	5.5%	6.9%	10.7%	10.8%	11.2%	10.1%	10.4%	10.2%	10.0%	10.1%	10.0%	6.8%	9.0%	8.5%
IPT	N/A	8,347	8,418	8,367	8,512	8,849	8,576	84,518	890	0	409	80	0	100	0	0	22	0
APT % (Baseline for 2003)	N/A	0.0%	0.0%	0.0%	8.3%	9.0%	10.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	N/A	N/A	70,967	79,816	88,392	172,910	173,800	172,742	173,151	173,231	173,041	173,141	173,138	173,107	173,128	173,124
Preliminary Surplus/(Deficit)	N/A	34,544	30,025	41,810	(24,455)	(18,859)	3,215	(79,542)	(76,688)	(85,431)	(83,351)	(85,179)	(86,589)	(85,780)	(86,153)	(113,894)	(95,502)	(99,517)



# **RPS Compliance Report: Calculations**

RPS B	aseline Inputs (MWh)	
Line#	Calculation	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned
<u>1</u>	User supplied data	utilities (MJUs) is calculated using the following equation:
<u>1a</u>	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
<u>2</u>	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
<u>3</u>	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
		step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (M)

RPS P	RPS Procurement and Targets (MWh)					
	Calculation	Notes				
<u>5</u>	User supplied data	Annual Retail Sales				
<u>6</u>	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.				
<u>7</u>	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)				
<u>8</u>	1% of line 5 {Y-1}					
9	Line 6 - Line 7					
<u>10</u>	Line 7 / Line 5 {Y-1}					
<u>11</u>	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.				
<u>12</u>	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries				
	34 + Line 36) / Line 5 {Y-1}	come online as planned.				

Flexib	le Compliance - IPT Deferral	
	Calculation	Notes
<u>13</u>	Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
<u>14-16</u>	User supplied data	
<u>17</u>	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
<u>18-20</u>	Record of Lines 14:16	Deferred IPT obligations due in current year.
<u>21</u>	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarker
		deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
L		subtracted (D.03-06-0711, Conclusion of Law 25).
<u>25</u>	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking					
Calculation	Notes				
26 Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral				
27-29 Data from "Earmarking Detail" tab	User supplied data				
30 Sum of Lines 27:29					
31-33 Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been				
	deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).				
34 Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year				

Surplus Procurement Bank					
Calculation	Notes				
35 Line 38 {Y-1}					
36 User supplied data					
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations				
38 Sum of Lines 35:37					

Adjusted Deficit						
	Calculation	Notes				
<u>39</u>	Line 9 + balance of IPT obligations after 3	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries				
	years + balance of Earmarking obligations	used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual				
L	after 3 years	procurement deficit that remains after the following three years is subject to penalty.				
<u>40</u>	Balance of IPT obligations after 3 years +	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked				
	balance of Earmarking obligations after 3	deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and				
L		subject to penalty.				
<u>41</u>	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if				
		allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at				
L		\$0.05/kWh deficit.				
<u>42</u>	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules				
		Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the				
		penalty for year 1 compliance may not apply.				

# **OFFICER VERIFICATION FORM**

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has been altered from the version issued or approved by Energy Division, with the alterations described in this report.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Portland, Oregon.

Stefan Bird,

Senior Vice President, Commercial and Trading

# **CERTIFICATE OF SERVICE**

I hereby certify that I have on this 15<sup>th</sup> day of August, 2008 caused a copy of the foregoing **PACIFICORP'S AUGUST 2008 RPS COMPLIANCE REPORT** to be served on all known parties to R.06-05-027 listed on the most recently updated service list available on the California Public Utilities Commission website, via email to those listed with email and via U.S. mail to those without email service.

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